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December 16, 2003

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

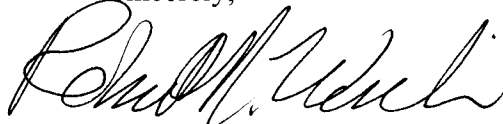
Re: D.T.E. 03-117, Boston Edison Company – 2003 Reconciliation Filing

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Request set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in cursive script, appearing to read "Robert N. Werlin".

Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

Information Request DTE-1-1

Information Request DTE-1-2

Information Request DTE-1-3

Information Request DTE-1-4

Information Request DTE-1-1

Please provide each step the Company performed in its revenue neutral rate redesign. Provide all supporting workpapers and calculations.

Response

The Company performed the following steps in developing its proposed rates:

1. Determined the Pre-RAD revenues by applying 2002 billing quantities to base rates in effect just prior to March 1998 and reflecting August 1997 fuel charge and conservation charge levels consistent with the Company's restructuring order. The development of these revenues is set forth in Exhibit BEC-HCL-3 and is summarized on page 1 of Exhibit BEC-HCL-2.
2. Adjusted the revenues in Step 1 by the inflation adjustment as set forth on page 1 of Exhibit BEC-HCL-2.
3. Multiplied the revenue from Step 2 by 85 percent to reflect the 15 percent rate reduction.
4. Determined the total average rate per kilowatt-hour from the total revenue developed in Step 3.
5. Determined the total average distribution rate using 2002 billing quantities and distribution rates in effect March 1, 1998. See page 4 of Exhibit BEC-HCL-2.
6. Determined the proposed transition charge level by subtracting from the total average rate in Step 4, (a) the total average distribution charge from Step 5, (b) the average transmission charge, (c) the average transition adjustment charge, (d) the pension adjustment factor, (e) the default service adjustment, (f) the mandated charges for standard offer, energy efficiency and renewables. The resultant transition charge is set forth on page 1 of Exhibit BEC-HCL-2.
7. Designed individual rate schedules as follows: (a) set customer charge 85 percent of the inflation adjusted Pre-RAD customer charge, (b) set the standard offer, energy efficiency, renewable, default service adjustment, pension adjustment, transition rate adjustment, and transition charges at their uniform per kilowatt-hour levels, (c) assigned the transmission charge by applying the percentage change in the proposed average transmission rate

from the average Pre-RAD transmission rate to the individual rate schedule Pre-RAD transmission charge, (d) calculated the residual distribution charge per kilowatt-hour by subtracting the charges in item (c) from 85 percent of the inflation adjusted Pre-RAD distribution rate per kilowatt-hour.

8. For rates with demand charges and/or time-of-use energy charges, determined rates using the same procedure as set forth in Step 7 but limited to using and allocating transmission and transition charges between energy and demand components so as not to result in negative residual distribution charges.
9. In some cases where the level of mandated per kilowatt-hour charges would result in a negative residual distribution charge, the demand charges were discounted by greater than 15 percent in order to achieve the 15 percent reduction for the total rate.

This process results in rates for each rate class that reflect the 15 percent overall reduction and that reflect the 15 percent reduction for each rate component to the extent possible.

Information Request DTE-1-2

Please provide bill impacts in the format presented in Exhibits BEC-HCL-8, comparing the current base rates to the proposed based rates. Only include base rates in these analyses. Do not include any other charges. Also, include the cumulative percent bills and cumulative percent KWH in the analyses.

Response

Please see Attachment DTE-1-2. Please note that Attachment DTE-1-2 portrays a distorted analysis of bill impacts because every customer who purchases electricity distribution also must pay for generation, transition charges, transmission charges, DSM and renewables charges, etc. Distribution charges represent well less-than half of the total amount of a typical customer's bill. It should also be noted that all customers receiving standard offer service under the proposed rates will receive the mandated 15 percent, inflation-adjusted rate reduction.

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

CUM % BILLS	CUM % MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	125	\$11.31	\$0.00	\$11.31	\$12.19	\$0.00	\$12.19	\$0.88	7.8%
	150	\$12.28	\$0.00	\$12.28	\$13.19	\$0.00	\$13.19	0.91	7.4%
	250	\$16.18	\$0.00	\$16.18	\$17.17	\$0.00	\$17.17	0.99	6.1%
	300	\$18.13	\$0.00	\$18.13	\$19.16	\$0.00	\$19.16	1.03	5.7%
	400	\$22.03	\$0.00	\$22.03	\$23.14	\$0.00	\$23.14	1.11	5.0%
	500	\$25.93	\$0.00	\$25.93	\$27.12	\$0.00	\$27.12	1.19	4.6%
	750	\$35.68	\$0.00	\$35.68	\$37.07	\$0.00	\$37.07	1.39	3.9%
	1,000	\$45.43	\$0.00	\$45.43	\$47.03	\$0.00	\$47.03	1.60	3.5%
	1,500	\$64.93	\$0.00	\$64.93	\$66.93	\$0.00	\$66.93	2.00	3.1%
AVG USE	515	\$26.52	\$0.00	\$26.52	\$27.72	\$0.00	\$27.72	1.20	4.5%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 120

DELIVERY SERVICES:

CUSTOMER
DISTRIBUTION
TRANSITION
TRANSMISSION
DEMAND-SIDE MGT
RENEWABLE ENERGY
PENSION ADJUSTMENT
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

ALL KWH @
" "
" "
" "
" "
" "
" "
" "
" "

PER BILL
CENTS/KWH
\$6.43
3.900
0.000
0.000
0.000
0.000
0.000
0.000
0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

ALL KWH @
" "
" "
" "

CENTS/KWH
0.000
0.000

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER
DISTRIBUTION
TRANSITION
TRANSMISSION
DEMAND-SIDE MGT
RENEWABLE ENERGY
PENSION ADJUSTMENT
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

ALL KWH @
" "
" "
" "
" "
" "
" "
" "
" "

PER BILL
CENTS/KWH
\$7.21
3.981
0.000
0.000
0.000
0.000
0.000
0.000
0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

ALL KWH @
" "
" "
" "

CENTS/KWH
0.000
0.000

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2 (W/O SPACE HEATING)

CUM % BILLS	CUM % MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	50	\$4.38	\$0.00	\$4.38	\$4.71	\$0.00	\$4.71	\$0.33	7.5%
	100	\$4.84	\$0.00	\$4.84	\$5.04	\$0.00	\$5.04	0.20	4.1%
	150	\$5.31	\$0.00	\$5.31	\$5.37	\$0.00	\$5.37	0.06	1.1%
	250	\$6.24	\$0.00	\$6.24	\$6.02	\$0.00	\$6.02	(0.22)	-3.5%
	300	\$6.71	\$0.00	\$6.71	\$6.35	\$0.00	\$6.35	(0.36)	-5.4%
	400	\$7.64	\$0.00	\$7.64	\$7.00	\$0.00	\$7.00	(0.64)	-8.4%
	500	\$8.58	\$0.00	\$8.58	\$7.65	\$0.00	\$7.65	(0.93)	-10.8%
	600	\$9.51	\$0.00	\$9.51	\$8.31	\$0.00	\$8.31	(1.20)	-12.6%
	750	\$10.91	\$0.00	\$10.91	\$9.28	\$0.00	\$9.28	(1.63)	-14.9%
AVG USE	405	7.69	\$0.00	\$7.69	7.03	0.00	7.03	(0.66)	-8.6%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 121 (W/O SPACE HEATING)

DELIVERY SERVICES:

CUSTOMER
DISTRIBUTION
TRANSITION
TRANSMISSION
DEMAND-SIDE MGT
RENEWABLE ENERGY
PENSION ADJUSTMENT
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

ALL KWH @
" "
" "
" "
" "
" "
" "
" "
" "

\$3.91
0.933
0.000
0.000
0.000
0.000
0.000
0.000
0.000

PER BILL
CENTS/KWH
" "
" "
" "
" "
" "
" "
" "
" "

STANDARD OFFER
SOSFA

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (W/O SPACE HEATING)

DELIVERY SERVICES:

CUSTOMER
DISTRIBUTION
TRANSITION
TRANSMISSION
DEMAND-SIDE MGT
RENEWABLE ENERGY
PENSION ADJUSTMENT
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

ALL KWH @
" "
" "
" "
" "
" "
" "
" "
" "

\$4.39
0.653
0.000
0.000
0.000
0.000
0.000
0.000
0.000

PER BILL
CENTS/KWH
" "
" "
" "
" "
" "
" "
" "
" "

STANDARD OFFER
SOSFA

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

CUM % BILLS	CUM % WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	125	\$10.35	\$0.00	\$10.35	\$10.78	\$0.00	\$10.78	\$0.43	4.2%
	150	\$11.14	\$0.00	\$11.14	\$11.49	\$0.00	\$11.49	0.35	3.1%
	250	\$14.28	\$0.00	\$14.28	\$14.34	\$0.00	\$14.34	0.06	0.4%
	500	\$22.13	\$0.00	\$22.13	\$21.47	\$0.00	\$21.47	(0.66)	-3.0%
	750	\$29.97	\$0.00	\$29.97	\$28.59	\$0.00	\$28.59	(1.38)	-4.6%
	1,000	\$37.82	\$0.00	\$37.82	\$35.72	\$0.00	\$35.72	(2.10)	-5.6%
	1,250	\$45.67	\$0.00	\$45.67	\$42.85	\$0.00	\$42.85	(2.82)	-6.2%
	1,500	\$53.52	\$0.00	\$53.52	\$49.98	\$0.00	\$49.98	(3.54)	-6.6%
	2,000	\$69.21	\$0.00	\$69.21	\$64.23	\$0.00	\$64.23	(4.98)	-7.2%
AVG USE	940	35.94	\$0.00	\$35.94	34.01	0.00	34.01	(1.93)	-5.4%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 122

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSMISSION	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$7.21		PER BILL
	Summer	Winter	
DISTRIBUTION	5.204	2.851	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSMISSION	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		125	\$11.30	\$0.00	\$11.30	\$13.72	\$0.00	\$13.72	\$2.42	21.4%
		150	\$12.28	\$0.00	\$12.28	\$15.02	\$0.00	\$15.02	2.74	22.3%
		250	\$16.18	\$0.00	\$16.18	\$20.22	\$0.00	\$20.22	4.04	25.0%
		500	\$25.92	\$0.00	\$25.92	\$33.23	\$0.00	\$33.23	7.31	28.2%
		750	\$35.67	\$0.00	\$35.67	\$46.24	\$0.00	\$46.24	10.57	29.6%
		1,000	\$45.41	\$0.00	\$45.41	\$59.25	\$0.00	\$59.25	13.84	30.5%
		1,250	\$55.16	\$0.00	\$55.16	\$72.26	\$0.00	\$72.26	17.10	31.0%
		1,500	\$64.90	\$0.00	\$64.90	\$85.27	\$0.00	\$85.27	20.37	31.4%
		2,000	\$84.39	\$0.00	\$84.39	\$111.29	\$0.00	\$111.29	26.90	31.9%
AVG USE		940	43.07	\$0.00	\$43.07	56.13	0.00	56.13	13.06	30.3%

PRESENT RATE

RES SPACE HEATING RATE R-3 MOTE NO. 122

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSMISSION	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$7.21		PER BILL
	Summer	Winter	
DISTRIBUTION	5.204	2.851	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSMISSION	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

MONTHLY CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		115	\$4.47	\$0.00	\$4.47	\$4.64	\$0.00	\$4.64	\$0.17	3.8%
		177	\$4.77	\$0.00	\$4.77	\$4.77	\$0.00	\$4.77	0.00	0.0%
		225	\$5.00	\$0.00	\$5.00	\$4.88	\$0.00	\$4.88	(0.12)	-2.4%
		299	\$5.36	\$0.00	\$5.36	\$5.04	\$0.00	\$5.04	(0.32)	-6.0%
		378	\$5.75	\$0.00	\$5.75	\$5.21	\$0.00	\$5.21	(0.54)	-9.4%
		435	\$6.02	\$0.00	\$6.02	\$5.34	\$0.00	\$5.34	(0.68)	-11.3%
		638	\$7.01	\$0.00	\$7.01	\$5.78	\$0.00	\$5.78	(1.23)	-17.5%
		880	\$8.18	\$0.00	\$8.18	\$6.31	\$0.00	\$6.31	(1.87)	-22.9%
		1,286	\$10.16	\$0.00	\$10.16	\$7.20	\$0.00	\$7.20	(2.96)	-29.1%
AVG.USE		577	\$6.72	\$0.00	\$6.72	\$5.65	0.00	\$5.65	(1.07)	-15.9%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121

DELIVERY SERVICES:

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.650	0.496	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSMISSION	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$4.39		PER BILL
	Summer	Winter	
DISTRIBUTION	0.327	0.218	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSMISSION	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

MONTHLY CUM % BILLS	CUM % KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	115	\$4.66	\$0.00	\$4.66	\$4.76	\$0.00	\$4.76	\$0.10	2.1%
	177	\$5.06	\$0.00	\$5.06	\$4.97	\$0.00	\$4.97	(0.09)	-1.8%
	225	\$5.37	\$0.00	\$5.37	\$5.12	\$0.00	\$5.12	(0.25)	-4.7%
	299	\$5.85	\$0.00	\$5.85	\$5.36	\$0.00	\$5.36	(0.49)	-8.4%
	378	\$6.37	\$0.00	\$6.37	\$5.62	\$0.00	\$5.62	(0.75)	-11.8%
	435	\$6.73	\$0.00	\$6.73	\$5.81	\$0.00	\$5.81	(0.92)	-13.7%
	638	\$8.06	\$0.00	\$8.06	\$6.47	\$0.00	\$6.47	(1.59)	-19.7%
	880	\$9.63	\$0.00	\$9.63	\$7.26	\$0.00	\$7.26	(2.37)	-24.6%
	1,286	\$12.27	\$0.00	\$12.27	\$8.59	\$0.00	\$8.59	(3.68)	-30.0%
AVG USE	577	\$7.66	\$0.00	\$7.66	\$6.28	\$0.00	\$6.28	(1.38)	-18.0%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121

DELIVERY SERVICES:

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.650	0.486	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSMISSION	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$4.39		PER BILL
	Summer	Winter	
DISTRIBUTION	0.327	0.218	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSMISSION	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-4

CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		200	\$14.28	\$0.00	\$14.28	\$16.94	\$0.00	\$16.94	\$2.66	18.6%
		400	\$18.57	\$0.00	\$18.57	\$22.67	\$0.00	\$22.67	4.10	22.1%
		600	\$22.86	\$0.00	\$22.86	\$28.41	\$0.00	\$28.41	5.55	24.3%
		800	\$27.15	\$0.00	\$27.15	\$34.14	\$0.00	\$34.14	6.99	25.7%
		1,000	\$31.44	\$0.00	\$31.44	\$39.87	\$0.00	\$39.87	8.43	26.8%
		1,250	\$36.80	\$0.00	\$36.80	\$47.04	\$0.00	\$47.04	10.24	27.8%
		1,500	\$42.16	\$0.00	\$42.16	\$54.20	\$0.00	\$54.20	12.04	28.6%
		2,000	\$52.88	\$0.00	\$52.88	\$68.54	\$0.00	\$68.54	15.66	29.6%
		2,500	\$63.61	\$0.00	\$63.61	\$82.87	\$0.00	\$82.87	19.26	30.3%
AVG USE		1,170	\$35.08	\$0.00	\$35.08	\$44.75	\$0.00	\$44.75	9.67	27.6%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123

DELIVERY SERVICES:

CUSTOMER	\$9.99		PER BILL	
	Summer	Winter	Summer	Winter
DISTRIBUTION Peak	10.268	4.871	CENTS/KWH	
TRANSITION Peak	0.000	0.000	"	"
TRANSMISSION Peak	0.000	0.000	"	"
DISTRIBUTION Off Pk	1.207	0.874	"	"
TRANSITION Off Pk	0.000	0.000	"	"
TRANSMISSION Off Pk	0.000	0.000	"	"
PENSION ADJUSTMENT	0.000	0.000	"	"
DEMAND-SIDE MGT	0.000	0.000	CENTS/KWH	
RENEWABLE ENERGY	0.000	0.000	"	"
TRANSIT RATE ADJ PEAK	0.000	0.000	"	"
DEFAULT SERVICE ADJ.	0.000	0.000	"	"
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	CENTS/KWH	
SOSFA	0.000	0.000	"	"

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER	\$11.21		PER BILL	
	Summer	Winter	Summer	Winter
DISTRIBUTION Peak	15.555	8.508	CENTS/KWH	
TRANSITION Peak	0.000	0.000	"	"
TRANSMISSION Peak	0.000	0.000	"	"
DISTRIBUTION Off Pk	0.580	0.237	"	"
TRANSITION Off Pk	0.000	0.000	"	"
TRANSMISSION Off Pk	0.000	0.000	"	"
PENSION ADJUSTMENT	0.000	0.000	"	"
DEMAND-SIDE MGT	0.000	0.000	CENTS/KWH	
RENEWABLE ENERGY	0.000	0.000	"	"
TRANSIT RATE ADJ PEAK	0.000	0.000	"	"
DEFAULT SERVICE ADJ.	0.000	0.000	"	"
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	CENTS/KWH	
SOSFA	0.000	0.000	"	"

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-4

CUM % BILLS	CUM % KWH	SUMM KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		200	\$16.77	\$0.00	\$16.77	\$19.58	\$0.00	\$19.58	\$2.81	16.8%
		400	\$23.54	\$0.00	\$23.54	\$27.95	\$0.00	\$27.95	4.41	18.7%
		600	\$30.32	\$0.00	\$30.32	\$36.32	\$0.00	\$36.32	6.00	19.8%
		800	\$37.10	\$0.00	\$37.10	\$44.70	\$0.00	\$44.70	7.60	20.5%
		1,000	\$43.88	\$0.00	\$43.88	\$53.07	\$0.00	\$53.07	9.19	20.9%
		1,250	\$52.35	\$0.00	\$52.35	\$63.53	\$0.00	\$63.53	11.18	21.4%
		1,500	\$60.82	\$0.00	\$60.82	\$73.99	\$0.00	\$73.99	13.17	21.7%
		2,000	\$77.76	\$0.00	\$77.76	\$94.92	\$0.00	\$94.92	17.16	22.1%
		2,500	\$94.71	\$0.00	\$94.71	\$115.85	\$0.00	\$115.85	21.14	22.3%
AVG USE		1,170	\$49.64	\$0.00	\$49.64	\$60.18	\$0.00	\$60.18	10.54	21.2%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123

DELIVERY SERVICES:

CUSTOMER

	Winter		PER BILL
	Summer	Winter	
DISTRIBUTION Peak	10,268	4,871	CENTS/KWH
TRANSITION Peak	0.000	0.000	"
TRANSMISSION Peak	0.000	0.000	"
DISTRIBUTION Off Pk	1,207	0.874	"
TRANSITION Off Pk	0.000	0.000	"
TRANSMISSION Off Pk	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	CENTS/KWH
RENEWABLE ENERGY	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
TRANSIT RATE ADJ PEAK	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	"

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER

	Winter		PER BILL
	Summer	Winter	
DISTRIBUTION Peak	15,555	8,508	CENTS/KWH
TRANSITION Peak	0.000	0.000	"
TRANSMISSION Peak	0.000	0.000	"
DISTRIBUTION Off Pk	0.580	0.237	"
TRANSITION Off Pk	0.000	0.000	"
TRANSMISSION Off Pk	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	CENTS/KWH
RENEWABLE ENERGY	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
TRANSIT RATE ADJ PEAK	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	"

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (W/O DEMAND)

CUM % BILLS	MONTHLY CUM % KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	\$12.08	\$0.00	\$12.08	\$11.69	\$0.00	\$11.69	(\$0.39)	-3.2%
	250	\$18.00	\$0.00	\$18.00	\$15.51	\$0.00	\$15.51	(2.49)	-13.8%
	400	\$23.92	\$0.00	\$23.92	\$19.34	\$0.00	\$19.34	(4.58)	-19.1%
	500	\$27.86	\$0.00	\$27.86	\$21.89	\$0.00	\$21.89	(5.97)	-21.4%
	600	\$31.80	\$0.00	\$31.80	\$24.45	\$0.00	\$24.45	(7.35)	-23.1%
	750	\$37.72	\$0.00	\$37.72	\$28.27	\$0.00	\$28.27	(9.45)	-25.1%
	1,000	\$47.58	\$0.00	\$47.58	\$34.65	\$0.00	\$34.65	(12.93)	-27.2%
	1,200	\$55.47	\$0.00	\$55.47	\$39.76	\$0.00	\$39.76	(15.71)	-28.3%
	1,700	\$75.19	\$0.00	\$75.19	\$52.52	\$0.00	\$52.52	(22.67)	-30.2%
AVG USE	685	\$35.16	\$0.00	\$35.16	\$26.62	\$0.00	\$26.62	(8.54)	-24.3%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	6.743	3.944	CENTS/KWH
TRANSITION	0.000	0.000	"
TRANSMISSION	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	"

PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$9.13		PER BILL
	Summer	Winter	
DISTRIBUTION	9.599	2.552	CENTS/KWH
TRANSITION	0.000	0.000	"
TRANSMISSION	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	"

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (W/O DEMAND)

MONTHLY CUM % BILLS	CUM % UMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	\$14.88	\$0.00	\$14.88	\$18.73	\$0.00	\$18.73	\$3.85	25.9%
	250	\$25.00	\$0.00	\$25.00	\$33.13	\$0.00	\$33.13	8.13	32.5%
	400	\$35.11	\$0.00	\$35.11	\$47.53	\$0.00	\$47.53	12.42	35.4%
	500	\$41.86	\$0.00	\$41.86	\$57.13	\$0.00	\$57.13	15.27	36.5%
	600	\$48.60	\$0.00	\$48.60	\$66.73	\$0.00	\$66.73	18.13	37.3%
	750	\$58.71	\$0.00	\$58.71	\$81.12	\$0.00	\$81.12	22.41	38.2%
	1,000	\$75.57	\$0.00	\$75.57	\$105.12	\$0.00	\$105.12	29.55	39.1%
	1,200	\$89.06	\$0.00	\$89.06	\$124.32	\$0.00	\$124.32	35.26	39.6%
	1,700	\$122.77	\$0.00	\$122.77	\$172.31	\$0.00	\$172.31	49.54	40.4%
AVG. USE	685	\$54.33	\$0.00	\$54.33	\$74.88	\$0.00	\$74.88	20.55	37.8%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	6.743	3.944	CENTS/KWH
TRANSITION	0.000	0.000	"
TRANSMISSION	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	"

PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$9.13		PER BILL
	Summer	Winter	
DISTRIBUTION	9.599	2.552	CENTS/KWH
TRANSITION	0.000	0.000	"
TRANSMISSION	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	"

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

HRS USE= CUM % BILLS	150 WINTER KW	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	\$65.49	\$0.00	\$65.49	\$56.11	\$0.00	\$56.11	(\$9.38)	-14.3%
	15	\$92.22	\$0.00	\$92.22	\$73.59	\$0.00	\$73.59	(18.63)	-20.2%
	20	\$116.21	\$0.00	\$116.21	\$83.52	\$0.00	\$83.52	(32.69)	-28.1%
	30	\$164.19	\$0.00	\$164.19	\$103.36	\$0.00	\$103.36	(60.83)	-37.0%
	50	\$260.15	\$0.00	\$260.15	\$143.06	\$0.00	\$143.06	(117.09)	-45.0%
	75	\$380.10	\$0.00	\$380.10	\$192.68	\$0.00	\$192.68	(187.42)	-49.3%
	100	\$500.05	\$0.00	\$500.05	\$242.30	\$0.00	\$242.30	(257.75)	-51.5%
	110	\$548.03	\$0.00	\$548.03	\$262.15	\$0.00	\$262.15	(285.88)	-52.2%
	125	\$620.00	\$0.00	\$620.00	\$291.92	\$0.00	\$291.92	(328.08)	-52.9%
AVG USE	20	\$116.21	\$0.00	\$116.21	\$83.52	\$0.00	\$83.52	(32.69)	-28.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER

\$12.08 PER BILL

	FIRST 10 kw	OVER 10 kw	PER KW	PER BILL	additional kwh
DISTRIBUTION (summer)	\$0.00	\$0.86			
DISTRIBUTION (winter)	\$0.00	\$0.28			
TRANSITION (summer)	\$0.00	\$0.00	" "		
TRANSITION (winter)	\$0.00	\$0.00	" "		
DISTRIBUTION (summer)	6.111	3.457		1.088	
DISTRIBUTION (winter)	3.560	3.012		0.684	
TRANSITION (summer)	0.000	0.000		0.000	
TRANSITION (winter)	0.000	0.000		0.000	
TRANSMISSION (summer)	0.000	0.000		0.000	
TRANSMISSION (winter)	0.000	0.000		0.000	
PENSION ADJUSTMENT	0.000	0.000		0.000	
DEMAND-SIDE MGT	0.000	0.000		0.000	
RENEWABLE ENERGY	0.000	0.000		0.000	
TRANSIT RATE ADJ (summer)	0.000	0.000		0.000	
TRANSIT RATE ADJ (winter)	0.000	0.000		0.000	
DEFAULT SERVICE ADJ.	0.000	0.000		0.000	

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
" "

CENTS/KWH
" "

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER

\$13.57 PER BILL

	FIRST 10 kw	OVER 10 kw	PER KW	PER BILL	additional kwh
DISTRIBUTION (summer)	\$0.00	\$0.00			
DISTRIBUTION (winter)	\$0.00	\$0.00			
TRANSITION (summer)	\$0.00	\$0.00	" "		
TRANSITION (winter)	\$0.00	\$0.00	" "		
DISTRIBUTION (summer)	9.934	2.605		0.000	
DISTRIBUTION (winter)	2.836	1.323		0.000	
TRANSITION (summer)	0.000	0.000		0.000	
TRANSITION (winter)	0.000	0.000		0.000	
TRANSMISSION (summer)	0.000	0.000		0.000	
TRANSMISSION (winter)	0.000	0.000		0.000	
PENSION ADJUSTMENT	0.000	0.000		0.000	
DEMAND-SIDE MGT	0.000	0.000		0.000	
RENEWABLE ENERGY	0.000	0.000		0.000	
TRANSIT RATE ADJ (summer)	0.000	0.000		0.000	
TRANSIT RATE ADJ (winter)	0.000	0.000		0.000	
DEFAULT SERVICE ADJ.	0.000	0.000		0.000	

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000
0.000

0.000
0.000

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

HRS USE= CUM % BILLS	150 SUMMER KW	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	\$103.76	\$0.00	\$103.76	\$162.59	\$0.00	\$162.59	\$58.83	56.7%
	15	\$147.25	\$0.00	\$147.25	\$218.77	\$0.00	\$218.77	71.52	48.6%
	20	\$177.48	\$0.00	\$177.48	\$238.31	\$0.00	\$238.31	60.83	34.3%
	30	\$237.94	\$0.00	\$237.94	\$277.39	\$0.00	\$277.39	39.45	16.6%
	50	\$358.85	\$0.00	\$358.85	\$355.54	\$0.00	\$355.54	(3.31)	-0.9%
	75	\$509.98	\$0.00	\$509.98	\$453.23	\$0.00	\$453.23	(56.75)	-11.1%
	100	\$661.12	\$0.00	\$661.12	\$550.92	\$0.00	\$550.92	(110.20)	-16.7%
	110	\$721.58	\$0.00	\$721.58	\$590.00	\$0.00	\$590.00	(131.58)	-18.2%
	125	\$812.26	\$0.00	\$812.26	\$648.62	\$0.00	\$648.62	(163.64)	-20.1%
AVG USE	20	\$177.48	\$0.00	\$177.48	\$238.31	\$0.00	\$238.31	60.83	34.3%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$12.09			PER BILL	
	FIRST 10 kw	OVER 10 kw	PER KW		
DISTRIBUTION (summer)	\$0.00	\$0.86	\$0.86		
DISTRIBUTION (winter)	\$0.00	\$0.28	"		
TRANSITION (summer)	\$0.00	\$0.00	"		
TRANSITION (winter)	\$0.00	\$0.00	"		
DISTRIBUTION (summer)	6.111	3.457	1.088		
DISTRIBUTION (winter)	3.560	3.012	0.684		
TRANSITION (summer)	0.000	0.000	0.000		
TRANSITION (winter)	0.000	0.000	0.000		
TRANSITION (summer)	0.000	0.000	0.000		
TRANSITION (winter)	0.000	0.000	0.000		
PENSION ADJUSTMENT	0.000	0.000	0.000		
DEMAND-SIDE MGT	0.000	0.000	0.000		
RENEWABLE ENERGY	0.000	0.000	0.000		
TRANSIT RATE ADJ (summer)	0.000	0.000	0.000		
TRANSIT RATE ADJ (winter)	0.000	0.000	0.000		
DEFAULT SERVICE ADJ.	0.000	0.000	0.000		

SUPPLIER SERVICES:

STANDARD OFFER	0.000	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	0.000	"

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$13.57			PER BILL	
	FIRST 10 kw	OVER 10 kw	PER KW		
DISTRIBUTION (summer)	\$0.00	\$0.00	\$0.00		
DISTRIBUTION (winter)	\$0.00	\$0.00	"		
TRANSITION (summer)	\$0.00	\$0.00	"		
TRANSITION (winter)	\$0.00	\$0.00	"		
DISTRIBUTION (summer)	9.934	2.805	0.000		
DISTRIBUTION (winter)	2.836	1.323	0.000		
TRANSITION (summer)	0.000	0.000	0.000		
TRANSITION (winter)	0.000	0.000	0.000		
TRANSITION (summer)	0.000	0.000	0.000		
TRANSITION (winter)	0.000	0.000	0.000		
PENSION ADJUSTMENT	0.000	0.000	0.000		
DEMAND-SIDE MGT	0.000	0.000	0.000		
RENEWABLE ENERGY	0.000	0.000	0.000		
TRANSIT RATE ADJ (summer)	0.000	0.000	0.000		
TRANSIT RATE ADJ (winter)	0.000	0.000	0.000		
DEFAULT SERVICE ADJ.	0.000	0.000	0.000		

SUPPLIER SERVICES:

STANDARD OFFER	0.000	0.000	0.000	
SOSFA	0.000	0.000	0.000	

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

HRS USE= CUM % BILLS	300 WINTER KW	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	3,000							
	10	3,000	\$0.00	\$113.41	\$83.52	\$0.00	\$83.52	(\$29.89)	-26.4%
	15	4,500	\$0.00	\$154.17	\$100.06	\$0.00	\$100.06	(54.11)	-35.1%
	20	6,000	\$0.00	\$183.29	\$109.98	\$0.00	\$109.98	(73.31)	-40.0%
	30	9,000	\$0.00	\$241.53	\$129.83	\$0.00	\$129.83	(111.70)	-46.2%
	50	15,000	\$0.00	\$358.01	\$169.53	\$0.00	\$169.53	(188.48)	-52.6%
	75	22,500	\$0.00	\$503.61	\$219.15	\$0.00	\$219.15	(284.46)	-56.5%
	100	30,000	\$0.00	\$649.21	\$268.77	\$0.00	\$268.77	(380.44)	-58.6%
	110	33,000	\$0.00	\$707.45	\$288.62	\$0.00	\$288.62	(418.83)	-59.2%
	125	37,500	\$0.00	\$794.81	\$318.40	\$0.00	\$318.40	(476.41)	-59.9%
AVG USE	20	6,000	\$0.00	\$183.29	\$109.98	\$0.00	\$109.98	(73.31)	-40.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER

\$12.09 PER BILL

	FIRST 10 kw	OVER 10 kw	PER KW	PER BILL	additional kwh
DISTRIBUTION (summer)	\$0.00	\$0.86			
DISTRIBUTION (winter)	\$0.00	\$0.28			
TRANSITION (summer)	\$0.00	\$0.00	" "		
TRANSITION (winter)	\$0.00	\$0.00	" "		
1st 2000 kwh next 150 hrs additional kwh					
DISTRIBUTION (summer)	6.111	3.457		1.088	
DISTRIBUTION (winter)	3.560	3.012		0.684	
TRANSITION (summer)	0.000	0.000		0.000	
TRANSITION (winter)	0.000	0.000		0.000	
TRANSMISSION (summer)	0.000	0.000		0.000	
TRANSMISSION (winter)	0.000	0.000		0.000	
PENSION ADJUSTMENT	0.000	0.000		0.000	
DEMAND-SIDE MGT	0.000	0.000		0.000	
RENEWABLE ENERGY	0.000	0.000		0.000	
TRANSIT RATE ADJ (summer)	0.000	0.000		0.000	
TRANSIT RATE ADJ (winter)	0.000	0.000		0.000	
DEFAULT SERVICE ADJ.	0.000	0.000		0.000	

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
" "

0.000 0.000

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER

\$13.57 PER BILL

	FIRST 10 kw	OVER 10 kw	PER KW	PER BILL	additional kwh
DISTRIBUTION (summer)	\$0.00	\$0.00			
DISTRIBUTION (winter)	\$0.00	\$0.00			
TRANSITION (summer)	\$0.00	\$0.00	" "		
TRANSITION (winter)	\$0.00	\$0.00	" "		
1st 2000 kwh next 150 hrs additional kwh					
DISTRIBUTION (summer)	9.954	2.805		0.000	
DISTRIBUTION (winter)	2.836	1.323		0.000	
TRANSITION (summer)	0.000	0.000		0.000	
TRANSITION (winter)	0.000	0.000		0.000	
TRANSMISSION (summer)	0.000	0.000		0.000	
TRANSMISSION (winter)	0.000	0.000		0.000	
PENSION ADJUSTMENT	0.000	0.000		0.000	
DEMAND-SIDE MGT	0.000	0.000		0.000	
RENEWABLE ENERGY	0.000	0.000		0.000	
TRANSIT RATE ADJ (summer)	0.000	0.000		0.000	
TRANSIT RATE ADJ (winter)	0.000	0.000		0.000	
DEFAULT SERVICE ADJ.	0.000	0.000		0.000	

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
" "

0.000 0.000

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

HRS USE= CUM % BILLS	300 SUMMER KW	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	\$168.88	\$0.00	\$168.88	\$238.31	\$0.00	\$238.31	\$69.43	41.1%
	15	\$219.11	\$0.00	\$219.11	\$270.87	\$0.00	\$270.87	51.76	23.6%
	20	\$257.50	\$0.00	\$257.50	\$290.41	\$0.00	\$290.41	32.91	12.8%
	30	\$334.28	\$0.00	\$334.28	\$329.49	\$0.00	\$329.49	(4.79)	-1.4%
	50	\$487.83	\$0.00	\$487.83	\$407.65	\$0.00	\$407.65	(80.18)	-16.4%
	75	\$679.76	\$0.00	\$679.76	\$505.35	\$0.00	\$505.35	(174.41)	-25.7%
	100	\$871.70	\$0.00	\$871.70	\$603.04	\$0.00	\$603.04	(268.66)	-30.8%
	110	\$948.48	\$0.00	\$948.48	\$642.12	\$0.00	\$642.12	(306.36)	-32.3%
	125	\$1,063.64	\$0.00	\$1,063.64	\$700.74	\$0.00	\$700.74	(362.90)	-34.1%
AVG USE	20	\$257.50	\$0.00	\$257.50	\$290.41	\$0.00	\$290.41	32.91	12.8%

PRESENT RATE

GENERAL RATE G-1 MOTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER

\$12.09

PER BILL

	FIRST 10 kw			OVER 10 kw			PER KW	additional kwh
	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
PENSION ADJUSTMENT	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DEMAND-SIDE MGT	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
RENEWABLE ENERGY	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSIT RATE ADJ (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSIT RATE ADJ (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DEFAULT SERVICE ADJ.	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		

DELIVERY SERVICES:

CUSTOMER

\$13.57

PER BILL

	FIRST 10 kw			OVER 10 kw			PER KW	additional kwh
	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
PENSION ADJUSTMENT	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DEMAND-SIDE MGT	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
RENEWABLE ENERGY	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSIT RATE ADJ (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSIT RATE ADJ (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DEFAULT SERVICE ADJ.	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER

\$13.57

PER BILL

	FIRST 10 kw			OVER 10 kw			PER KW	additional kwh
	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DISTRIBUTION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSITION (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
PENSION ADJUSTMENT	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DEMAND-SIDE MGT	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
RENEWABLE ENERGY	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSIT RATE ADJ (summer)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
TRANSIT RATE ADJ (winter)	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		
DEFAULT SERVICE ADJ.	\$0.00	\$0.86	\$0.86	\$0.00	\$0.28	\$0.28		

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000
0.000

CENTS/KWH
* *

0.000
0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000
0.000

0.000
0.000

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

HRS USE= CUM % BILLS	450 SUMMER KW	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	\$197.05	\$0.00	\$197.05	\$251.34	\$0.00	\$251.34	\$54.29	27.6%
	15	\$243.59	\$0.00	\$243.59	\$270.88	\$0.00	\$270.88	27.29	11.2%
	20	\$290.14	\$0.00	\$290.14	\$290.42	\$0.00	\$290.42	0.28	0.1%
	30	\$383.24	\$0.00	\$383.24	\$329.50	\$0.00	\$329.50	(53.74)	-14.0%
	50	\$569.43	\$0.00	\$569.43	\$407.66	\$0.00	\$407.66	(161.77)	-28.4%
	75	\$802.16	\$0.00	\$802.16	\$505.36	\$0.00	\$505.36	(296.80)	-37.0%
	100	\$1,034.90	\$0.00	\$1,034.90	\$603.06	\$0.00	\$603.06	(431.84)	-41.7%
	110	\$1,128.00	\$0.00	\$1,128.00	\$642.14	\$0.00	\$642.14	(485.86)	-43.1%
	125	\$1,267.64	\$0.00	\$1,267.64	\$700.77	\$0.00	\$700.77	(566.87)	-44.7%
AVG USE	20	\$290.14	\$0.00	\$290.14	\$290.42	\$0.00	\$290.42	0.28	0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER

PER BILL

\$12.09

	FIRST 10 kw	OVER 10 kw	PER KW	additional kwh
DISTRIBUTION (summer)	\$0.00	\$0.86		
DISTRIBUTION (winter)	\$0.00	\$0.28		
TRANSITION (summer)	\$0.00			
TRANSITION (winter)	\$0.00			
DISTRIBUTION (summer)	6.111	3.457	1.088	
DISTRIBUTION (winter)	3.560	3.012	0.684	
TRANSITION (summer)	0.000	0.000	0.000	
TRANSITION (winter)	0.000	0.000	0.000	
TRANSMISSION (summer)	0.000	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	0.000	
PENSION ADJUSTMENT	0.000	0.000	0.000	
DEMAND-SIDE MGT	0.000	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000	0.000	
TRANSIT RATE ADJ (summer)	0.000	0.000	0.000	
TRANSIT RATE ADJ (winter)	0.000	0.000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000	0.000	

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
" "

CENTS/KWH
" "

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER

PER BILL

\$13.57

	FIRST 10 kw	OVER 10 kw	PER KW	additional kwh
DISTRIBUTION (summer)	\$0.00	\$0.00		
DISTRIBUTION (winter)	\$0.00	\$0.00		
TRANSITION (summer)	\$0.00			
TRANSITION (winter)	\$0.00			
DISTRIBUTION (summer)	9.934	2.605	0.000	
DISTRIBUTION (winter)	2.836	1.323	0.000	
TRANSITION (summer)	0.000	0.000	0.000	
TRANSITION (winter)	0.000	0.000	0.000	
TRANSMISSION (summer)	0.000	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	0.000	
PENSION ADJUSTMENT	0.000	0.000	0.000	
DEMAND-SIDE MGT	0.000	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000	0.000	
TRANSIT RATE ADJ (summer)	0.000	0.000	0.000	
TRANSIT RATE ADJ (winter)	0.000	0.000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000	0.000	

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
" "

CENTS/KWH
" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

HOURS USE CUM % BILLS	200 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2,000	\$41.05	\$0.00	\$41.05	\$35.96	\$0.00	\$35.96	(\$5)	-12.4%
15	3,000	\$94.58	\$0.00	\$94.58	\$82.09	\$0.00	\$82.09	-12	-13.2%
20	4,000	\$148.11	\$0.00	\$148.11	\$128.22	\$0.00	\$128.22	-20	-13.4%
30	6,000	\$255.17	\$0.00	\$255.17	\$220.47	\$0.00	\$220.47	-35	-13.6%
50	10,000	\$468.36	\$0.00	\$468.36	\$405.02	\$0.00	\$405.02	-63	-13.5%
75	15,000	\$733.67	\$0.00	\$733.67	\$635.74	\$0.00	\$635.74	-98	-13.3%
100	20,000	\$998.98	\$0.00	\$998.98	\$866.46	\$0.00	\$866.46	-133	-13.3%
110	22,000	\$1,105.11	\$0.00	\$1,105.11	\$958.74	\$0.00	\$958.74	-146	-13.2%
125	25,000	\$1,264.29	\$0.00	\$1,264.29	\$1,097.17	\$0.00	\$1,097.17	-167	-13.2%
AVG USE	20	\$148.11	\$0.00	\$148.11	\$128.22	\$0.00	\$128.22	(\$20)	-13.4%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER

	> 10 Kw		PER BILL
	1st 2000 kwh	next 150 hrs	
DISTRIBUTION (summer)	2,136	0.811	PER KVA
DISTRIBUTION (winter)	1,143	0.638	
TRANSITION (summer)	0.000	0.000	
TRANSITION (winter)	0.000	0.000	
TRANSMISSION (summer)	0.000	0.000	PER KVA
TRANSMISSION (summer)	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	
PENSION ADJUSTMENT	0.000	0.000	PER KVA
DEMAND-SIDE MGT	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000	
TRANSITION RATE ADJ	0.000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000	

DELIVERY SERVICES:

CUSTOMER

	> 10 Kw		PER BILL
	1st 2000 kwh	next 150 hrs	
DISTRIBUTION (summer)	9,803	0.404	PER KVA
DISTRIBUTION (winter)	0.777	0.003	
TRANSITION (summer)	0.000	0.000	
TRANSITION (winter)	0.000	0.000	
TRANSMISSION (summer)	0.000	0.000	PER KVA
TRANSMISSION (summer)	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	
PENSION ADJUSTMENT	0.000	0.000	PER KVA
DEMAND-SIDE MGT	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000	
TRANSITION RATE ADJ	0.000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000	

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

	> 10 Kw		PER BILL
	1st 2000 kwh	next 150 hrs	
DISTRIBUTION (summer)	2,136	0.811	PER KVA
DISTRIBUTION (winter)	1,143	0.638	
TRANSITION (summer)	0.000	0.000	
TRANSITION (winter)	0.000	0.000	
TRANSMISSION (summer)	0.000	0.000	PER KVA
TRANSMISSION (summer)	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	
PENSION ADJUSTMENT	0.000	0.000	PER KVA
DEMAND-SIDE MGT	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000	
TRANSITION RATE ADJ	0.000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000	

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
* *

SUPPLIER SERVICES:
STANDARD OFFER
SOSFA

STANDARD OFFER
SOSFA

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

HOURS USE CUM % BILLS	250 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2,500	\$44.24	\$0.00	\$44.24	\$35.97	\$0.00	\$35.97	(\$8)	-18.7%
15	3,750	\$99.37	\$0.00	\$99.37	\$82.11	\$0.00	\$82.11	-17	-17.4%
20	5,000	\$164.49	\$0.00	\$164.49	\$128.25	\$0.00	\$128.25	-26	-17.0%
30	7,500	\$262.87	\$0.00	\$262.87	\$220.58	\$0.00	\$220.58	-42	-16.1%
50	12,500	\$479.63	\$0.00	\$479.63	\$405.24	\$0.00	\$405.24	-74	-15.5%
75	18,750	\$750.58	\$0.00	\$750.58	\$636.07	\$0.00	\$636.07	-115	-15.3%
100	25,000	\$1,021.53	\$0.00	\$1,021.53	\$866.89	\$0.00	\$866.89	-155	-15.1%
110	27,500	\$1,129.91	\$0.00	\$1,129.91	\$959.22	\$0.00	\$959.22	-171	-15.1%
125	31,250	\$1,292.48	\$0.00	\$1,292.48	\$1,097.72	\$0.00	\$1,097.72	-195	-15.1%
AVG USE	20 5,000	\$154.49	\$0.00	\$154.49	\$128.25	\$0.00	\$128.25	(\$26)	-17.0%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER

\$18.19

PER BILL

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)

> 10 Kw
\$20.22
\$9.43
\$0.00
\$0.00

PER KVA

CUSTOMER

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)

> 10 Kw
\$22.42
\$9.22
\$0.00
\$0.00

PER KVA
\$22.42
\$9.22
\$0.00
\$0.00

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER

\$20.41

PER BILL

> 10 Kw
\$22.42
\$9.22
\$0.00
\$0.00

PER KVA
\$22.42
\$9.22
\$0.00
\$0.00

		1st 2000 kwh	next 150 hrs	additional kwh			1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (summer)		2.136	0.811	0.500	DISTRIBUTION (summer)		9.803	0.404	0.007
DISTRIBUTION (winter)		1.143	0.638	0.451	DISTRIBUTION (winter)		0.777	0.003	0.009
TRANSITION (summer)		0.000	0.000	0.000	TRANSITION (summer)		0.000	0.000	0.000
TRANSITION (winter)		0.000	0.000	0.000	TRANSITION (winter)		0.000	0.000	0.000
TRANSMISSION (summer)		0.000	0.000	0.000	TRANSMISSION (summer)		0.000	0.000	0.000
TRANSMISSION (winter)		0.000	0.000	0.000	TRANSMISSION (winter)		0.000	0.000	0.000
PENSION ADJUSTMENT		0.000	0.000	0.000	PENSION ADJUSTMENT		0.000	0.000	0.000
DEMAND-SIDE MGT		0.000	0.000	0.000	DEMAND-SIDE MGT		0.000	0.000	0.000
RENEWABLE ENERGY		0.000	0.000	0.000	RENEWABLE ENERGY		0.000	0.000	0.000
TRANSITION RATE ADJ		0.000	0.000	0.000	TRANSITION RATE ADJ		0.000	0.000	0.000
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	DEFAULT SERVICE ADJ.		0.000	0.000	0.000
SUPPLIER SERVICES:					SUPPLIER SERVICES:				
STANDARD OFFER					STANDARD OFFER				
SOSFA					SOSFA				
0.000					0.000				
0.000					0.000				
CENTS/KVWH					CENTS/KVWH				
0.000					0.000				
0.000					0.000				
0.000					0.000				
0.000					0.000				
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BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

HOURS USE CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	2,500	\$64.97	\$0.00	\$64.97	\$218.49	\$0.00	\$218.49	\$154	236.3%
	15	3,750	\$176.20	\$0.00	\$176.20	\$335.64	\$0.00	\$335.64	159	90.5%
	20	5,000	\$287.44	\$0.00	\$287.44	\$452.80	\$0.00	\$452.80	165	57.5%
	30	7,500	\$506.81	\$0.00	\$506.81	\$683.13	\$0.00	\$683.13	176	34.8%
	50	12,500	\$945.54	\$0.00	\$945.54	\$1,143.80	\$0.00	\$1,143.80	198	21.0%
	75	18,750	\$1,493.95	\$0.00	\$1,493.95	\$1,719.64	\$0.00	\$1,719.64	226	15.1%
	100	25,000	\$2,042.36	\$0.00	\$2,042.36	\$2,295.48	\$0.00	\$2,295.48	253	12.4%
	110	27,500	\$2,261.73	\$0.00	\$2,261.73	\$2,525.81	\$0.00	\$2,525.81	264	11.7%
	125	31,250	\$2,590.77	\$0.00	\$2,590.77	\$2,871.31	\$0.00	\$2,871.31	281	10.8%
AVG USE	20	5,000	\$287.44	\$0.00	\$287.44	\$452.80	\$0.00	\$452.80	\$165	57.5%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER

	\$18.19	PER BILL
<hr/>		
> 10 Kw	\$20.22	PER KVA
	\$9.43	
	\$0.00	
	\$0.00	

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)

DELIVERY SERVICES:

CUSTOMER

	\$20.41	PER BILL
<hr/>		
> 10 Kw	\$22.42	PER KVA
	\$9.22	
	\$0.00	
	\$0.00	

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER

	\$20.41	PER BILL
<hr/>		
> 10 Kw	\$22.42	PER KVA
	\$9.22	
	\$0.00	
	\$0.00	

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)

	1st 2000 kwh		next 150 hrs		additional kwh	
	2,136	1,143	0.811	0.638	0.500	0.007
DISTRIBUTION (summer)						
DISTRIBUTION (winter)						
TRANSITION (summer)						
TRANSITION (winter)						
TRANSITION (summer)						
TRANSITION (winter)						
PENSION ADJUSTMENT						
DEMAND-SIDE MGT						
RENEWABLE ENERGY						
TRANSITION RATE ADJ						
DEFAULT SERVICE ADJ						

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH

SUPPLIER SERVICES:
STANDARD OFFER
SOSFA

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

HOURS USE CUM % BILLS	300 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	\$47.43	\$0.00	\$47.43	\$35.99	\$0.00	\$35.99	(\$11)	-24.1%
	15	\$103.68	\$0.00	\$103.68	\$82.15	\$0.00	\$82.15	-22	-20.8%
	20	\$159.00	\$0.00	\$159.00	\$128.33	\$0.00	\$128.33	-31	-19.3%
	30	\$269.64	\$0.00	\$269.64	\$220.71	\$0.00	\$220.71	-49	-18.1%
	50	\$490.91	\$0.00	\$490.91	\$405.46	\$0.00	\$405.46	-85	-17.4%
	75	\$767.49	\$0.00	\$767.49	\$636.39	\$0.00	\$636.39	-131	-17.1%
	100	\$1,044.08	\$0.00	\$1,044.08	\$867.33	\$0.00	\$867.33	-177	-16.9%
	110	\$1,154.72	\$0.00	\$1,154.72	\$959.70	\$0.00	\$959.70	-195	-16.9%
	125	\$1,320.67	\$0.00	\$1,320.67	\$1,098.27	\$0.00	\$1,098.27	-222	-16.8%
AVG USE	20	\$159.00	\$0.00	\$159.00	\$128.33	\$0.00	\$128.33	(\$31)	-19.3%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER

		\$18.19	PER BILL
> 10 Kw			
DISTRIBUTION (summer)	\$20.22	PER KVA	
DISTRIBUTION (winter)	\$9.43		
TRANSMISSION (summer)	\$0.00		
TRANSMISSION (winter)	\$0.00		

		\$20.41	PER BILL
> 10 Kw			
DISTRIBUTION (summer)	\$22.42	PER KVA	
DISTRIBUTION (winter)	\$9.22		
TRANSMISSION (summer)	\$0.00		
TRANSMISSION (winter)	\$0.00		

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER

		\$20.41	PER BILL
> 10 Kw			
DISTRIBUTION (summer)	\$22.42	PER KVA	
DISTRIBUTION (winter)	\$9.22		
TRANSMISSION (summer)	\$0.00		
TRANSMISSION (winter)	\$0.00		

	1st 2000 kwh			next 150 hrs			additional kwh		
	2,136	1,143	0.811	0.638	0.451	0.300			
DISTRIBUTION (summer)									
DISTRIBUTION (winter)									
TRANSITION (summer)									
TRANSITION (winter)									
TRANSMISSION (summer)									
TRANSMISSION (winter)									
PENSION ADJUSTMENT									
DEMAND-SIDE MGT									
RENEWABLE ENERGY									
TRANSITION RATE ADJ									
DEFAULT SERVICE ADJ.									

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

HOURS USE CUM % BILLS	300 SUMMER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	3,000	\$69.02	\$0.00	\$69.02	\$220.51	\$0.00	\$220.51	\$151	219.5%
15	4,500	\$181.51	\$0.00	\$181.51	\$337.68	\$0.00	\$337.68	156	86.0%
20	6,000	\$292.44	\$0.00	\$292.44	\$452.87	\$0.00	\$452.87	160	54.9%
30	9,000	\$514.31	\$0.00	\$514.31	\$683.24	\$0.00	\$683.24	169	32.8%
50	15,000	\$958.04	\$0.00	\$958.04	\$1,143.98	\$0.00	\$1,143.98	186	19.4%
75	22,500	\$1,512.70	\$0.00	\$1,512.70	\$1,719.90	\$0.00	\$1,719.90	207	13.7%
100	30,000	\$2,067.36	\$0.00	\$2,067.36	\$2,295.83	\$0.00	\$2,295.83	228	11.1%
110	33,000	\$2,289.23	\$0.00	\$2,289.23	\$2,526.20	\$0.00	\$2,526.20	237	10.4%
125	37,500	\$2,622.02	\$0.00	\$2,622.02	\$2,871.75	\$0.00	\$2,871.75	250	9.5%
AVG USE	20	\$292.44	\$0.00	\$292.44	\$452.87	\$0.00	\$452.87	\$160	54.9%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER

\$18.19

PER BILL

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

> 10 Kw
\$20.22
\$9.43
\$0.00
\$0.00

PER KVA

\$20.41

PER BILL

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

> 10 Kw
\$22.42
\$9.22
\$0.00
\$0.00

PER KVA

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

	1st 2000 kwh			next 150 hrs			additional kwh		
	2,136	1,143	0.000	0.811	0.638	0.451	0.500	0.404	0.007
DISTRIBUTION (summer)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DISTRIBUTION (winter)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TRANSMISSION (summer)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TRANSMISSION (winter)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PENSION ADJUSTMENT (summer)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PENSION ADJUSTMENT (winter)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RENEWABLE ENERGY	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DEFAULT SERVICE ADJ.	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

OURS USE CUM % BILLS	400 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	\$52.88	\$0.00	\$52.88	\$36.05	\$0.00	\$36.05	(\$17)	-31.8%
	15	\$110.45	\$0.00	\$110.45	\$82.28	\$0.00	\$82.28	-28	-25.5%
	20	\$168.02	\$0.00	\$168.02	\$128.51	\$0.00	\$128.51	-40	-23.5%
	30	\$283.17	\$0.00	\$283.17	\$220.97	\$0.00	\$220.97	-62	-22.0%
	50	\$513.46	\$0.00	\$513.46	\$405.89	\$0.00	\$405.89	-108	-21.0%
	75	\$801.32	\$0.00	\$801.32	\$637.05	\$0.00	\$637.05	-164	-20.5%
	100	\$1,089.18	\$0.00	\$1,089.18	\$868.20	\$0.00	\$868.20	-221	-20.3%
	110	\$1,204.33	\$0.00	\$1,204.33	\$960.67	\$0.00	\$960.67	-244	-20.2%
	125	\$1,377.04	\$0.00	\$1,377.04	\$1,099.36	\$0.00	\$1,099.36	-278	-20.2%
AVG USE	20	\$168.02	\$0.00	\$168.02	\$128.51	\$0.00	\$128.51	(\$40)	-23.5%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER

\$18.19 PER BILL

> 10 Kw

\$20.22 PER KVA
\$9.43
\$0.00
\$0.00

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

DELIVERY SERVICES:

CUSTOMER

\$20.41 PER BILL

> 10 Kw

\$22.42 PER KVA
\$9.22
\$0.00
\$0.00

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

	1st 2000 kwh			next 150 hrs			additional kwh		
	2,136	1,143	0.000	0.811	0.638	0.451	0.900	0.777	0.404
DISTRIBUTION (summer)									
DISTRIBUTION (winter)									
TRANSMISSION (summer)									
TRANSMISSION (winter)									
TRANSMISSION (summer)									
TRANSMISSION (winter)									
PENSION ADJUSTMENT									
DEMAND-SIDE MGT									
RENEWABLE ENERGY									
TRANSITION RATE ADJ									
DEFAULT SERVICE ADJ.									

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER

\$20.41 PER BILL

> 10 Kw

\$22.42 PER KVA
\$9.22
\$0.00
\$0.00

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

	1st 2000 kwh			next 150 hrs			additional kwh		
	8,803	0.777	0.000	0.777	0.000	0.000	0.404	0.007	0.009
DISTRIBUTION (summer)									
DISTRIBUTION (winter)									
TRANSMISSION (summer)									
TRANSMISSION (winter)									
TRANSMISSION (summer)									
TRANSMISSION (winter)									
PENSION ADJUSTMENT									
DEMAND-SIDE MGT									
RENEWABLE ENERGY									
TRANSITION RATE ADJ									
DEFAULT SERVICE ADJ.									

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

HOURS USE CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	4,000	\$75.58	\$0.00	\$75.58	\$222.57	\$0.00	\$222.57	\$147	194.5%
	15	6,000	\$189.01	\$0.00	\$189.01	\$337.79	\$0.00	\$337.79	149	78.7%
	20	8,000	\$302.44	\$0.00	\$302.44	\$453.00	\$0.00	\$453.00	151	49.8%
	30	12,000	\$529.31	\$0.00	\$529.31	\$683.44	\$0.00	\$683.44	154	29.1%
	50	20,000	\$983.04	\$0.00	\$983.04	\$1,144.32	\$0.00	\$1,144.32	161	16.4%
	75	30,000	\$1,550.20	\$0.00	\$1,550.20	\$1,720.42	\$0.00	\$1,720.42	170	11.0%
	100	40,000	\$2,117.36	\$0.00	\$2,117.36	\$2,296.52	\$0.00	\$2,296.52	179	8.5%
	110	44,000	\$2,344.23	\$0.00	\$2,344.23	\$2,526.96	\$0.00	\$2,526.96	183	7.8%
	125	50,000	\$2,684.52	\$0.00	\$2,684.52	\$2,872.62	\$0.00	\$2,872.62	188	7.0%
AVG USE	20	8,000	\$302.44	\$0.00	\$302.44	\$453.00	\$0.00	\$453.00	\$151	49.8%

PRESENT RATE

LARGE GENERAL RATE G-2 MOTE NO. 131

DELIVERY SERVICES:

CUSTOMER

	\$18.19		PER BILL	
	> 10 Kw		PER KVA	
DISTRIBUTION (summer)	\$20.22		\$9.43	
DISTRIBUTION (winter)	\$0.00		\$0.00	
TRANSMISSION (summer)	\$0.00		\$0.00	
TRANSMISSION (winter)	\$0.00		\$0.00	

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

	\$20.41		PER BILL	
	> 10 Kw		PER KVA	
DISTRIBUTION (summer)	\$22.42		\$9.22	
DISTRIBUTION (winter)	\$0.00		\$0.00	
TRANSMISSION (summer)	\$0.00		\$0.00	
TRANSMISSION (winter)	\$0.00		\$0.00	

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

	1st 2000 kwh		next 150 hrs		additional kwh	
	CENTS/KWH		CENTS/KWH		CENTS/KWH	
DISTRIBUTION (summer)	2.136	0.811	0.500	0.500	0.500	0.007
DISTRIBUTION (winter)	1.143	0.638	0.451	0.451	0.451	0.003
TRANSMISSION (summer)	0.000	0.000	0.000	0.000	0.000	0.000
TRANSMISSION (winter)	0.000	0.000	0.000	0.000	0.000	0.000
TRANSMISSION (summer)	0.000	0.000	0.000	0.000	0.000	0.000
TRANSMISSION (winter)	0.000	0.000	0.000	0.000	0.000	0.000
PENSION ADJUSTMENT (summer)	0.000	0.000	0.000	0.000	0.000	0.000
PENSION ADJUSTMENT (winter)	0.000	0.000	0.000	0.000	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000	0.000	0.000	0.000	0.000
RENEWABLE ENERGY	0.000	0.000	0.000	0.000	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000	0.000	0.000	0.000	0.000
DEFAULT SERVICE ADJ.	0.000	0.000	0.000	0.000	0.000	0.000

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)
PENSION ADJUSTMENT (summer)
PENSION ADJUSTMENT (winter)
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

STANDARD OFFER
SOSFA

SUPPLIER SERVICES:
STANDARD OFFER
SOSFA

0.000
0.000

HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
AVERAGE	10	4,500	\$55.13	\$0.00	\$55.13	\$36.09	\$0.00	\$36.09	(\$19)	-34.5%
	15	6,750	\$113.83	\$0.00	\$113.83	\$82.34	\$0.00	\$82.34	-31	-27.7%
	20	9,000	\$172.53	\$0.00	\$172.53	\$128.60	\$0.00	\$128.60	-44	-25.5%
	30	13,500	\$289.93	\$0.00	\$289.93	\$221.10	\$0.00	\$221.10	-69	-23.7%
	50	22,500	\$524.73	\$0.00	\$524.73	\$406.11	\$0.00	\$406.11	-119	-22.8%
	75	33,750	\$818.23	\$0.00	\$818.23	\$637.38	\$0.00	\$637.38	-181	-22.1%
	100	45,000	\$1,111.73	\$0.00	\$1,111.73	\$868.64	\$0.00	\$868.64	-243	-21.9%
	110	49,500	\$1,229.13	\$0.00	\$1,229.13	\$981.15	\$0.00	\$981.15	-268	-21.8%
	125	56,250	\$1,405.23	\$0.00	\$1,405.23	\$1,099.90	\$0.00	\$1,099.90	-305	-21.7%
	20	9,000	\$172.53	\$0.00	\$172.53	\$128.60	\$0.00	\$128.60	(\$44)	-25.5%

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER

\$20.41 PER BILL

	(summer)	(winter)	(summer)	(winter)
DISTRIBUTION				
DISTRIBUTION				
TRANSMISSION				
TRANSMISSION				

> 10 Kw	<u>\$20.22</u>	PER KVA
	\$9.43	
	\$0.00	
	\$0.00	

> 10 KW	PER KVA
	<u>\$22.42</u>
	\$9.22
	\$0.00
	\$0.00

	1st 2000 kwh	next 150 hrs	additional kwh	CENTS/KWH		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.136	0.811	0.500	"	DISTRIBUTION (summer)	9.803	0.404	0.007	
DISTRIBUTION (winter)	1.143	0.638	0.451	"	DISTRIBUTION (winter)	0.777	0.003	0.009	
TRANSITION (summer)	0.000	0.000	0.000	"	TRANSITION (summer)	0.000	0.000	0.000	
TRANSITION (winter)	0.000	0.000	0.000	"	TRANSITION (winter)	0.000	0.000	0.000	
TRANSMISSION (summer)	0.000	0.000	0.000	"	TRANSMISSION (summer)	0.000	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000	0.000	"	TRANSMISSION (winter)	0.000	0.000	0.000	
PENSION ADJUSTMENT	0.000	0.000	0.000	"	PENSION ADJUSTMENT	0.000	0.000	0.000	
DEMAND-SIDE MGT	0.000	0.000	0.000	"	DEMAND-SIDE MGT	0.000	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000	0.000	"	RENEWABLE ENERGY	0.000	0.000	0.000	
TRANSITION RATE ADJ	0.000	0.000	0.000	"	TRANSITION RATE ADJ	0.000	0.000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000	0.000	"	DEFAULT SERVICE ADJ.	0.000	0.000	0.000	

SUPPLIER SERVICES:

ENTS/KWH

STANDARD OFFER
SOSFA

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

HOURS USE CUM % BILLS	250 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE AMOUNT	DIFFERENCE %
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY		
NA	100	25000							
	100	25000	\$795	\$0	\$795	\$0	\$551	(\$244)	-30.6%
	150	37500	\$1,074	\$0	\$1,074	\$0	\$694	(380)	-35.4%
	250	62500	\$1,632	\$0	\$1,632	\$0	\$980	(652)	-40.0%
	500	125000	\$3,027	\$0	\$3,027	\$0	\$1,693	(1,334)	-44.1%
	750	187500	\$4,422	\$0	\$4,422	\$0	\$2,407	(2,015)	-45.6%
	1000	250000	\$5,817	\$0	\$5,817	\$0	\$3,121	(2,696)	-46.4%
	1500	375000	\$8,607	\$0	\$8,607	\$0	\$4,548	(4,059)	-47.2%
	2000	500000	\$11,397	\$0	\$11,397	\$0	\$5,975	(5,422)	-47.6%
	3000	750000	\$16,977	\$0	\$16,977	\$0	\$8,830	(8,147)	-48.0%
AVG USE	1200	300000	\$6,933	\$0	\$6,933	\$0	\$3,692	(\$3,242)	-46.8%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

DELIVERY SERVICES:

CUSTOMER	
DISTRIBUTION (summer)	
DISTRIBUTION (winter)	
TRANSITION (summer)	
TRANSITION (winter)	
TRANSMISSION (summer)	
TRANSMISSION (winter)	

\$237.07	PER BILL
\$11.66	PER KVA
\$5.58	
\$0.00	
\$0.00	
\$0.00	

PEAK	42.82%	OFF-PEAK	57.18%
TRANSITION (summer)	0.000	TRANSITION (summer)	0.000
TRANSITION (winter)	0.000	TRANSITION (winter)	0.000
PENSION ADJUSTMENT	0.000	PENSION ADJUSTMENT	0.000
DEMAND-SIDE MGT	0.000	DEMAND-SIDE MGT	0.000
RENEWABLE ENERGY	0.000	RENEWABLE ENERGY	0.000
TRANSITION RATE ADJ	0.000	TRANSITION RATE ADJ	0.000
DEFAULT SERVICE ADJ.	0.000	DEFAULT SERVICE ADJ.	0.000

SUPPLIER SERVICES:

STANDARD OFFER	
SOSFA	

0.000	CENTS/KWH
0.000	"

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	
DISTRIBUTION (summer)	
DISTRIBUTION (winter)	
TRANSITION (summer)	
TRANSITION (winter)	
TRANSMISSION (summer)	
TRANSMISSION (winter)	

\$286.01	PER BILL
\$13.66	PER KVA
\$2.85	
\$0.00	
\$0.00	
\$0.00	

PEAK	42.82%	OFF-PEAK	57.18%
TRANSITION (summer)	0.000	TRANSITION (summer)	0.000
TRANSITION (winter)	0.000	TRANSITION (winter)	0.000
PENSION ADJUSTMENT	0.000	PENSION ADJUSTMENT	0.000
DEMAND-SIDE MGT	0.000	DEMAND-SIDE MGT	0.000
RENEWABLE ENERGY	0.000	RENEWABLE ENERGY	0.000
TRANSITION RATE ADJ	0.000	TRANSITION RATE ADJ	0.000
DEFAULT SERVICE ADJ.	0.000	DEFAULT SERVICE ADJ.	0.000

SUPPLIER SERVICES:

STANDARD OFFER	
SOSFA	

0.000	CENTS/KWH
0.000	"

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

HOURS USE CUM % BILLS	250 SUMMER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE AMOUNT	DIFFERENCE %
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY		
NA									
	100	\$1,403	\$0	\$1,403	\$1,632	\$0	\$1,632	\$229	16.3%
	150	\$1,986	\$0	\$1,986	\$2,315	\$0	\$2,315	329	16.6%
	250	\$3,152	\$0	\$3,152	\$3,681	\$0	\$3,681	529	16.8%
	500	\$6,067	\$0	\$6,067	\$7,096	\$0	\$7,096	1,029	17.0%
	750	\$8,982	\$0	\$8,982	\$10,511	\$0	\$10,511	1,529	17.0%
	1000	\$11,897	\$0	\$11,897	\$13,926	\$0	\$13,926	2,029	17.1%
	1500	\$17,727	\$0	\$17,727	\$20,756	\$0	\$20,756	3,029	17.1%
	2000	\$23,557	\$0	\$23,557	\$27,586	\$0	\$27,586	4,029	17.1%
	3000	\$35,217	\$0	\$35,217	\$41,246	\$0	\$41,246	6,029	17.1%
AVG USE	1200	\$14,229	\$0	\$14,229	\$16,658	\$0	\$16,658	\$2,429	17.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

DELIVERY SERVICES:

CUSTOMER
DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

\$237.07

PER BILL
PER KVA

CUSTOMER

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

\$266.01

PER BILL
PER KVA

PEAK 33.82% OFF-PEAK 66.18%

TRANSITION (summer)
TRANSITION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

0.000
0.000
0.000
0.000
0.000
0.000
0.000

CENTS/KWH
" " " " " "

TRANSITION (summer)
TRANSITION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

0.000
0.000
0.000
0.000
0.000
0.000
0.000

CENTS/KWH
" " " " " "

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000
0.000

CENTS/KWH
" "

SUPPLIER SERVICES:
STANDARD OFFER
SOSFA

0.000
0.000

CENTS/KWH
" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

HOURS USE CUM % BILLS	350 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE AMOUNT	%
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY		
NA	100	35000							
	100	35000	\$0	\$795	\$551	\$0	\$551	(\$244)	-30.6%
	150	52500	\$0	\$1,074	\$694	\$0	\$694	(380)	-35.4%
	250	87500	\$0	\$1,632	\$980	\$0	\$980	(652)	-40.0%
	500	175000	\$0	\$3,027	\$1,693	\$0	\$1,693	(1,334)	-44.1%
	750	262500	\$0	\$4,422	\$2,407	\$0	\$2,407	(2,015)	-45.6%
	1000	350000	\$0	\$5,817	\$3,121	\$0	\$3,121	(2,696)	-46.4%
	1500	525000	\$0	\$8,607	\$4,548	\$0	\$4,548	(4,059)	-47.2%
	2000	700000	\$0	\$11,397	\$5,975	\$0	\$5,975	(5,422)	-47.6%
	3000	1050000	\$0	\$16,977	\$8,830	\$0	\$8,830	(8,147)	-48.0%
AVG USE	1200	420000	\$0	\$6,933	\$3,692	\$0	\$3,692	(\$3,242)	-46.8%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

DELIVERY SERVICES:

CUSTOMER	\$237.07	PER BILL
DISTRIBUTION (summer)	\$11.66	PER KVA
DISTRIBUTION (winter)	\$5.58	
TRANSITION (summer)	\$0.00	
TRANSITION (winter)	\$0.00	
TRANSMISSION (summer)	\$0.00	
TRANSMISSION (winter)	\$0.00	
TRANSITION (summer)		
TRANSITION (winter)		
PENSION ADJUSTMENT		
DEMAND-SIDE MGT		
RENEWABLE ENERGY		
TRANSITION RATE ADJ		
DEFAULT SERVICE ADJ.		

PEAK	42.82%	OFF-PEAK	57.18%
TRANSITION (summer)	0.000	TRANSITION (summer)	0.000
TRANSITION (winter)	0.000	TRANSITION (winter)	0.000
PENSION ADJUSTMENT	0.000	PENSION ADJUSTMENT	0.000
DEMAND-SIDE MGT	0.000	DEMAND-SIDE MGT	0.000
RENEWABLE ENERGY	0.000	RENEWABLE ENERGY	0.000
TRANSITION RATE ADJ	0.000	TRANSITION RATE ADJ	0.000
DEFAULT SERVICE ADJ.	0.000	DEFAULT SERVICE ADJ.	0.000

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	\$266.01	PER BILL
DISTRIBUTION (summer)	\$13.66	PER KVA
DISTRIBUTION (winter)	\$2.85	
TRANSITION (summer)	\$0.00	
TRANSITION (winter)	\$0.00	
TRANSMISSION (summer)	\$0.00	
TRANSMISSION (winter)	\$0.00	
TRANSITION (summer)		
TRANSITION (winter)		
PENSION ADJUSTMENT		
DEMAND-SIDE MGT		
RENEWABLE ENERGY		
TRANSITION RATE ADJ		
DEFAULT SERVICE ADJ.		

PEAK	42.82%	OFF-PEAK	57.18%
TRANSITION (summer)	0.000	TRANSITION (summer)	0.000
TRANSITION (winter)	0.000	TRANSITION (winter)	0.000
PENSION ADJUSTMENT	0.000	PENSION ADJUSTMENT	0.000
DEMAND-SIDE MGT	0.000	DEMAND-SIDE MGT	0.000
RENEWABLE ENERGY	0.000	RENEWABLE ENERGY	0.000
TRANSITION RATE ADJ	0.000	TRANSITION RATE ADJ	0.000
DEFAULT SERVICE ADJ.	0.000	DEFAULT SERVICE ADJ.	0.000

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOAFA	0.000	

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

HOURS USE CUM % BILLS	350 SUMMER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE AMOUNT	%
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY		
NA	100	\$1,403	\$0	\$1,403	\$1,632	\$0	\$1,632	\$229	16.3%
	150	\$1,986	\$0	\$1,986	\$2,315	\$0	\$2,315	329	16.6%
	250	\$3,152	\$0	\$3,152	\$3,681	\$0	\$3,681	529	16.8%
	500	\$6,067	\$0	\$6,067	\$7,096	\$0	\$7,096	1,029	17.0%
	750	\$8,982	\$0	\$8,982	\$10,511	\$0	\$10,511	1,529	17.0%
	1000	\$11,897	\$0	\$11,897	\$13,926	\$0	\$13,926	2,029	17.1%
	1500	\$17,727	\$0	\$17,727	\$20,756	\$0	\$20,756	3,029	17.1%
	2000	\$23,557	\$0	\$23,557	\$27,586	\$0	\$27,586	4,029	17.1%
	3000	\$35,217	\$0	\$35,217	\$41,246	\$0	\$41,246	6,029	17.1%
AVG USE	1200	\$14,229	\$0	\$14,229	\$16,658	\$0	\$16,658	\$2,429	17.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

DELIVERY SERVICES:

CUSTOMER	
DISTRIBUTION (summer)	
DISTRIBUTION (winter)	
TRANSITION (summer)	
TRANSITION (winter)	
TRANSMISSION (summer)	
TRANSMISSION (winter)	

\$237.07 PER BILL

\$11.66 PER KVA
\$5.58
\$0.00
\$0.00
\$0.00
\$0.00

PEAK 42.82% OFF-PEAK 57.18%

TRANSITION (summer)	0.000	0.000	CENTS/KWH
TRANSITION (winter)	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	
DISTRIBUTION (summer)	
DISTRIBUTION (winter)	
TRANSITION (summer)	
TRANSITION (winter)	
TRANSMISSION (summer)	
TRANSMISSION (winter)	

\$266.01 PER BILL

\$13.66 PER KVA
\$2.85
\$0.00
\$0.00
\$0.00

PEAK 33.82% OFF-PEAK 66.18%

TRANSITION (summer)	0.000	0.000	CENTS/KWH
TRANSITION (winter)	0.000	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
DEMAND-SIDE MGT	0.000	0.000	" "
RENEWABLE ENERGY	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

HOURS USE CUM % BILLS	450 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE AMOUNT	%
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY		
NA	100	45000							
	100	45000	\$795	\$0	\$795	\$551	\$0	\$551	-30.6%
	150	67500	\$1,074	\$0	\$1,074	\$694	\$0	\$694	-35.4%
	250	112500	\$1,632	\$0	\$1,632	\$980	\$0	\$980	-40.0%
	500	225000	\$3,027	\$0	\$3,027	\$1,693	\$0	\$1,693	-44.1%
	750	337500	\$4,422	\$0	\$4,422	\$2,407	\$0	\$2,407	-45.6%
	1000	450000	\$5,817	\$0	\$5,817	\$3,121	\$0	\$3,121	-46.4%
	1500	675000	\$8,607	\$0	\$8,607	\$4,548	\$0	\$4,548	-47.2%
	2000	900000	\$11,397	\$0	\$11,397	\$5,975	\$0	\$5,975	-47.6%
	3000	1350000	\$16,977	\$0	\$16,977	\$8,830	\$0	\$8,830	-48.0%
AVG USE	1200	540000	\$6,933	\$0	\$6,933	\$3,692	\$0	\$3,692	-46.8%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

DELIVERY SERVICES:

CUSTOMER
DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

\$237.07 PER BILL
\$11.66 PER KVA
\$5.58
\$0.00
\$0.00
\$0.00
\$0.00

TRANSITION (summer)
TRANSITION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ

PEAK 42.82% OFF-PEAK 57.18%
0.000 0.000 CENTS/KWH
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000 0.000 CENTS/KWH
0.000 0.000

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER
DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

\$266.01 PER BILL
\$13.86 PER KVA
\$2.85
\$0.00
\$0.00
\$0.00
\$0.00

TRANSITION (summer)
TRANSITION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ

PEAK 42.82% OFF-PEAK 57.18%
0.000 0.000 CENTS/KWH
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOAFA

0.000 0.000 CENTS/KWH
0.000 0.000

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

HOURS USE CUM % BILLS	450 SUMMER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE AMOUNT	%
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY		
NA	100	45000							
	100	45000	\$0	\$1,403	\$1,632	\$0	\$1,632	\$229	16.3%
	150	67500	\$0	\$1,986	\$2,315	\$0	\$2,315	329	16.6%
	250	112500	\$0	\$3,152	\$3,681	\$0	\$3,681	529	16.8%
	500	225000	\$0	\$6,067	\$7,096	\$0	\$7,096	1,029	17.0%
	750	337500	\$0	\$8,982	\$10,511	\$0	\$10,511	1,529	17.0%
	1000	450000	\$0	\$11,897	\$13,926	\$0	\$13,926	2,029	17.1%
	1500	675000	\$0	\$17,727	\$20,756	\$0	\$20,756	3,029	17.1%
	2000	900000	\$0	\$23,557	\$27,586	\$0	\$27,586	4,029	17.1%
	3000	1350000	\$0	\$35,217	\$41,246	\$0	\$41,246	6,029	17.1%
AVG USE	1200	540000	\$0	\$14,229	\$16,658	\$0	\$16,658	\$2,429	17.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

DELIVERY SERVICES:

CUSTOMER	\$237.07	PER BILL
DISTRIBUTION (summer)	\$11.66	PER KVA
DISTRIBUTION (winter)	\$5.58	
TRANSITION (summer)	\$0.00	
TRANSITION (winter)	\$0.00	
TRANSMISSION (summer)	\$0.00	
TRANSMISSION (winter)	\$0.00	

TRANSITION (summer)	42.82%	OFF-PEAK
TRANSITION (winter)	0.00%	
PENSION ADJUSTMENT	0.00%	
DEMAND-SIDE MGT	0.00%	
RENEWABLE ENERGY	0.00%	
TRANSITION RATE ADJ	0.00%	
DEFAULT SERVICE ADJ.	0.00%	

SUPPLIER SERVICES:

STANDARD OFFER	0.00%	CENTS/KWH
SOSFA	0.00%	

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	\$266.01	PER BILL
DISTRIBUTION (summer)	\$13.66	PER KVA
DISTRIBUTION (winter)	\$2.85	
TRANSITION (summer)	\$0.00	
TRANSITION (winter)	\$0.00	
TRANSMISSION (summer)	\$0.00	
TRANSMISSION (winter)	\$0.00	

TRANSITION (summer)	33.82%	OFF-PEAK
TRANSITION (winter)	0.00%	
PENSION ADJUSTMENT	0.00%	
DEMAND-SIDE MGT	0.00%	
RENEWABLE ENERGY	0.00%	
TRANSITION RATE ADJ	0.00%	
DEFAULT SERVICE ADJ.	0.00%	

SUPPLIER SERVICES:

STANDARD OFFER	0.00%	CENTS/KWH
SOSFA	0.00%	

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

HOURS USE CUM % BILLS	500 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA									
	100	\$795	\$0	\$795	\$551	\$0	\$551	(\$244)	-30.6%
	150	\$1,074	\$0	\$1,074	\$694	\$0	\$694	(380)	-35.4%
	250	\$1,632	\$0	\$1,632	\$980	\$0	\$980	(652)	-40.0%
	500	\$3,027	\$0	\$3,027	\$1,693	\$0	\$1,693	(1,334)	-44.1%
	750	\$4,422	\$0	\$4,422	\$2,407	\$0	\$2,407	(2,015)	-45.6%
	1000	\$5,817	\$0	\$5,817	\$3,121	\$0	\$3,121	(2,696)	-46.4%
	1500	\$8,607	\$0	\$8,607	\$4,548	\$0	\$4,548	(4,059)	-47.2%
	2000	\$11,397	\$0	\$11,397	\$5,975	\$0	\$5,975	(5,422)	-47.6%
	3000	\$16,977	\$0	\$16,977	\$8,830	\$0	\$8,830	(8,147)	-48.0%
AVG USE	1200	\$6,933	\$0	\$6,933	\$3,692	\$0	\$3,692	(\$3,242)	-46.8%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

DELIVERY SERVICES:

CUSTOMER	\$237.07	PER BILL
DISTRIBUTION (summer)	\$11.66	PER KVA
DISTRIBUTION (winter)	\$3.58	
TRANSITION (summer)	\$0.00	
TRANSITION (winter)	\$0.00	
TRANSMISSION (summer)	\$0.00	
TRANSMISSION (winter)	\$0.00	

PEAK 42.82% OFF-PEAK 57.18%

TRANSITION (summer)	0.000	CENTS/KWH
TRANSITION (winter)	0.000	" "
PENSION ADJUSTMENT	0.000	" "
DEMAND-SIDE MGT	0.000	" "
RENEWABLE ENERGY	0.000	" "
TRANSITION RATE ADJ	0.000	" "
DEFAULT SERVICE ADJ.	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	\$266.01	PER BILL
DISTRIBUTION (summer)	\$13.66	PER KVA
DISTRIBUTION (winter)	\$2.85	
TRANSITION (summer)	\$0.00	
TRANSITION (winter)	\$0.00	
TRANSMISSION (summer)	\$0.00	
TRANSMISSION (winter)	\$0.00	

PEAK 42.82% OFF-PEAK 57.18%

TRANSITION (summer)	0.000	CENTS/KWH
TRANSITION (winter)	0.000	" "
PENSION ADJUSTMENT	0.000	" "
DEMAND-SIDE MGT	0.000	" "
RENEWABLE ENERGY	0.000	" "
TRANSITION RATE ADJ	0.000	" "
DEFAULT SERVICE ADJ.	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOAFA	0.000	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

HOURS USE CUM % BILLS	500 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE AMOUNT	%
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY		
NA	100	50000	\$1,403	\$0	\$1,403	\$1,632	\$0	\$1,632	\$229	16.3%
	150	75000	\$1,986	\$0	\$1,986	\$2,315	\$0	\$2,315	329	16.6%
	250	125000	\$3,152	\$0	\$3,152	\$3,681	\$0	\$3,681	529	16.8%
	500	250000	\$6,067	\$0	\$6,067	\$7,096	\$0	\$7,096	1,029	17.0%
	750	375000	\$8,982	\$0	\$8,982	\$10,511	\$0	\$10,511	1,529	17.0%
	1000	500000	\$11,897	\$0	\$11,897	\$13,926	\$0	\$13,926	2,029	17.1%
	1500	750000	\$17,727	\$0	\$17,727	\$20,756	\$0	\$20,756	3,029	17.1%
	2000	1000000	\$23,557	\$0	\$23,557	\$27,586	\$0	\$27,586	4,029	17.1%
	3000	1500000	\$35,217	\$0	\$35,217	\$41,246	\$0	\$41,246	6,029	17.1%
AVG USE	1200	600000	\$14,229	\$0	\$14,229	\$16,658	\$0	\$16,658	\$2,429	17.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

DELIVERY SERVICES:

CUSTOMER	
DISTRIBUTION (summer)	
DISTRIBUTION (winter)	
TRANSITION (summer)	
TRANSITION (winter)	
TRANSMISSION (summer)	
TRANSMISSION (winter)	

\$237.07	PER BILL
\$11.66	PER KVA
\$5.58	
\$0.00	
\$0.00	
\$0.00	
\$0.00	

PEAK	42.82%	OFF-PEAK	57.18%
TRANSITION (summer)	0.000	TRANSITION (summer)	0.000
TRANSITION (winter)	0.000	TRANSITION (winter)	0.000
PENSION ADJUSTMENT	0.000	PENSION ADJUSTMENT	0.000
DEMAND-SIDE MGT	0.000	DEMAND-SIDE MGT	0.000
RENEWABLE ENERGY	0.000	RENEWABLE ENERGY	0.000
TRANSITION RATE ADJ	0.000	TRANSITION RATE ADJ	0.000
DEFAULT SERVICE ADJ	0.000	DEFAULT SERVICE ADJ	0.000

SUPPLIER SERVICES:

STANDARD OFFER	0.000
SOSFA	0.000

0.000	CENTS/KWH
0.000	

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	
DISTRIBUTION (summer)	
DISTRIBUTION (winter)	
TRANSITION (summer)	
TRANSITION (winter)	
TRANSMISSION (summer)	
TRANSMISSION (winter)	

\$286.01	PER BILL
\$13.66	PER KVA
\$2.85	
\$0.00	
\$0.00	
\$0.00	
\$0.00	

PEAK	33.82%	OFF-PEAK	66.18%
TRANSITION (summer)	0.000	TRANSITION (summer)	0.000
TRANSITION (winter)	0.000	TRANSITION (winter)	0.000
PENSION ADJUSTMENT	0.000	PENSION ADJUSTMENT	0.000
DEMAND-SIDE MGT	0.000	DEMAND-SIDE MGT	0.000
RENEWABLE ENERGY	0.000	RENEWABLE ENERGY	0.000
TRANSITION RATE ADJ	0.000	TRANSITION RATE ADJ	0.000
DEFAULT SERVICE ADJ	0.000	DEFAULT SERVICE ADJ	0.000

SUPPLIER SERVICES:

STANDARD OFFER	0.000
SOSFA	0.000

0.000	CENTS/KWH
0.000	

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL TOU RATE T-1

CUM % BILLS	WINTER CUM % KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	200	\$13.29	\$0.00	\$13.29	\$11.46	\$0.00	\$11.46	(\$1.83)	-13.8%
	300	\$14.87	\$0.00	\$14.87	\$11.50	\$0.00	\$11.50	(3.37)	-22.7%
	500	\$18.02	\$0.00	\$18.02	\$11.59	\$0.00	\$11.59	(6.43)	-35.7%
	600	\$19.60	\$0.00	\$19.60	\$11.63	\$0.00	\$11.63	(7.97)	-40.7%
	700	\$21.18	\$0.00	\$21.18	\$11.68	\$0.00	\$11.68	(9.50)	-44.9%
	800	\$22.76	\$0.00	\$22.76	\$11.72	\$0.00	\$11.72	(11.04)	-48.5%
	1,000	\$25.92	\$0.00	\$25.92	\$11.81	\$0.00	\$11.81	(14.11)	-54.4%
	1,200	\$29.08	\$0.00	\$29.08	\$11.89	\$0.00	\$11.89	(17.19)	-59.1%
	1,400	\$32.23	\$0.00	\$32.23	\$11.98	\$0.00	\$11.98	(20.25)	-62.8%
AVG USE	1,000	\$25.92	\$0.00	\$25.92	\$11.81	\$0.00	\$11.81	(14.11)	-54.4%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133

DELIVERY SERVICES:

CUSTOMER

PEAK	OFF-PEAK		PER BILL
	58.08%	41.92%	
DISTRIBUTION (summer)	6.506	0.970	CENTS/KWH
DISTRIBUTION (winter)	2.263	0.631	"
TRANSITION (summer)	0.000	0.000	"
TRANSITION (winter)	0.000	0.000	"
TRANSMISSION (summer)	0.000	0.000	"
TRANSMISSION (winter)	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"
TRANSITION RATE ADJ (summer)	0.000	0.000	"
TRANSITION RATE ADJ (winter)	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000 CENTS/KWH
0.000 "

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER

PEAK	OFF-PEAK		PER BILL
	58.08%	41.92%	
DISTRIBUTION (summer)	7.124	0.000	CENTS/KWH
DISTRIBUTION (winter)	0.076	0.000	"
TRANSITION (summer)	0.000	0.000	"
TRANSITION (winter)	0.000	0.000	"
TRANSMISSION (summer)	0.000	0.000	"
TRANSMISSION (winter)	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"
TRANSITION RATE ADJ (summer)	0.000	0.000	"
TRANSITION RATE ADJ (winter)	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000 CENTS/KWH
0.000 "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL TOU RATE T-1

CUM % BILLS	SUMMER CUM % KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	200	\$18.08	\$0.00	\$18.08	\$19.11	\$0.00	\$19.11	\$1.03	5.7%
	300	\$22.06	\$0.00	\$22.06	\$22.98	\$0.00	\$22.98	0.92	4.2%
	500	\$30.02	\$0.00	\$30.02	\$30.72	\$0.00	\$30.72	0.70	2.3%
	600	\$33.99	\$0.00	\$33.99	\$34.59	\$0.00	\$34.59	0.60	1.8%
	700	\$37.97	\$0.00	\$37.97	\$38.46	\$0.00	\$38.46	0.49	1.3%
	800	\$41.95	\$0.00	\$41.95	\$42.33	\$0.00	\$42.33	0.38	0.9%
	1,000	\$49.90	\$0.00	\$49.90	\$50.07	\$0.00	\$50.07	0.17	0.3%
	1,200	\$57.86	\$0.00	\$57.86	\$57.81	\$0.00	\$57.81	(0.05)	-0.1%
	1,400	\$65.81	\$0.00	\$65.81	\$65.55	\$0.00	\$65.55	(0.26)	-0.4%
AVG. USE	1,000	\$49.90	\$0.00	\$49.90	\$50.07	\$0.00	\$50.07	0.17	0.3%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133

DELIVERY SERVICES:

CUSTOMER

PEAK	OFF-PEAK		PER BILL
	54.32%	45.68%	
DISTRIBUTION (summer)	6.506	0.970	CENTS/KWH
DISTRIBUTION (winter)	2.263	0.631	"
TRANSITION (summer)	0.000	0.000	"
TRANSITION (winter)	0.000	0.000	"
TRANSMISSION (summer)	0.000	0.000	"
TRANSMISSION (winter)	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"
TRANSITION RATE ADJ (summer)	0.000	0.000	"
TRANSITION RATE ADJ (winter)	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	"

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER

PEAK	OFF-PEAK		PER BILL
	54.32%	45.68%	
DISTRIBUTION (summer)	7.124	0.000	CENTS/KWH
DISTRIBUTION (winter)	0.076	0.000	"
TRANSITION (summer)	0.000	0.000	"
TRANSITION (winter)	0.000	0.000	"
TRANSMISSION (summer)	0.000	0.000	"
TRANSMISSION (winter)	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"
TRANSITION RATE ADJ (summer)	0.000	0.000	"
TRANSITION RATE ADJ (winter)	0.000	0.000	"
DEFAULT SERVICE ADJ.	0.000	0.000	"
SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	"

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

Hours Use CUM % BILLS	250 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	25,000							
	100	25,000	\$846	\$846	\$583	\$0	\$583	(\$263)	-31.1%
	150	37,500	\$1,255	\$1,255	\$859	\$0	\$859	(396)	-31.6%
	250	62,500	\$2,160	\$2,160	\$1,508	\$0	\$1,508	(652)	-30.2%
	500	125,000	\$4,257	\$4,257	\$2,946	\$0	\$2,946	(1,311)	-30.8%
	750	187,500	\$6,302	\$6,302	\$4,325	\$0	\$4,325	(1,976)	-31.4%
	1000	250,000	\$8,347	\$8,347	\$5,705	\$0	\$5,705	(2,642)	-31.7%
	1500	375,000	\$12,645	\$12,645	\$8,697	\$0	\$8,697	(3,948)	-31.2%
	2000	500,000	\$16,735	\$16,735	\$11,456	\$0	\$11,456	(5,279)	-31.5%
	3000	750,000	\$24,915	\$24,915	\$16,973	\$0	\$16,973	(7,941)	-31.9%
AVG USE	1200	300,000	\$10,191	\$10,191	\$7,042	\$0	\$7,042	(\$3,149)	-30.9%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

DELIVERY SERVICES:
CUSTOMER

KW < 150 \$27.77
150<KW<=300 \$114.62
300<KW<=1000 \$166.67
KW > 1000 \$374.57

PER BILL

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

\$17.51
\$8.18
\$0.00
\$0.00
\$0.00
\$0.00

PER KVA

PEAK 45.51% 54.49%
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

CENTS/KWH
" "
" "
" "
" "
" "
" "
" "

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000 0.000
0.000 0.000

CENTS/KWH
" "

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:
CUSTOMER

KW < 150 \$31.16
150<KW<=300 \$128.61
300<KW<=1000 \$187.01
KW > 1000 \$420.29

PER BILL

\$18.72
\$5.52
\$0.00
\$0.00
\$0.00
\$0.00

PER KVA

PEAK 45.51% 54.49%
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

CENTS/KWH
" "
" "
" "
" "
" "
" "

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000 0.000
0.000 0.000

CENTS/KWH
" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

Hours Use CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	25,000	\$1,779	\$0	\$1,779	\$1,904	\$0	\$1,904	\$125	7.0%
	150	37,500	\$2,654	\$0	\$2,654	\$2,840	\$0	\$2,840	186	7.0%
	250	62,500	\$4,492	\$0	\$4,492	\$4,810	\$0	\$4,810	318	7.1%
	500	125,000	\$8,922	\$0	\$8,922	\$9,549	\$0	\$9,549	628	7.0%
	750	187,500	\$13,299	\$0	\$13,299	\$14,230	\$0	\$14,230	931	7.0%
	1000	250,000	\$17,677	\$0	\$17,677	\$18,911	\$0	\$18,911	1,235	7.0%
	1500	375,000	\$26,640	\$0	\$26,640	\$28,507	\$0	\$28,507	1,867	7.0%
	2000	500,000	\$35,395	\$0	\$35,395	\$37,869	\$0	\$37,869	2,474	7.0%
	3000	750,000	\$52,905	\$0	\$52,905	\$56,593	\$0	\$56,593	3,689	7.0%
AVG-USE	1200	300,000	\$21,387	\$0	\$21,387	\$22,890	\$0	\$22,890	\$1,503	7.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

DELIVERY SERVICES:
CUSTOMER

KW < 150 \$27.77
150<KW<=300 \$114.62
300<KW<=1000 \$166.67
KW > 1000 \$374.57

DELIVERY SERVICES:
CUSTOMER

KW < 150 \$31.16
150<KW<=300 \$128.61
300<KW<=1000 \$187.01
KW > 1000 \$420.29

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

PER BILL
\$17.51
\$8.18
\$0.00
\$0.00
\$0.00
\$0.00

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

PER KVA
\$5.52
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00

PEAK 37.67% 62.33%
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

PEAK 37.67% 62.33%
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

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0.000 0.000

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

Hours Use CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	35,000	\$1,779	\$0	\$1,779	\$1,904	\$0	\$1,904	\$125	7.0%
	150	52,500	\$2,654	\$0	\$2,654	\$2,840	\$0	\$2,840	186	7.0%
	250	87,500	\$4,492	\$0	\$4,492	\$4,810	\$0	\$4,810	318	7.1%
	500	175,000	\$8,922	\$0	\$8,922	\$9,549	\$0	\$9,549	628	7.0%
	750	262,500	\$13,299	\$0	\$13,299	\$14,230	\$0	\$14,230	931	7.0%
	1000	350,000	\$17,677	\$0	\$17,677	\$18,911	\$0	\$18,911	1,235	7.0%
	1500	525,000	\$26,640	\$0	\$26,640	\$28,507	\$0	\$28,507	1,867	7.0%
	2000	700,000	\$35,395	\$0	\$35,395	\$37,869	\$0	\$37,869	2,474	7.0%
	3000	1,050,000	\$52,905	\$0	\$52,905	\$56,593	\$0	\$56,593	3,689	7.0%
AVG USE	1200	420,000	\$21,387	\$0	\$21,387	\$22,890	\$0	\$22,890	\$1,503	7.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

DELIVERY SERVICES:
CUSTOMER

KW < 150
150<KW<=300
300<KW<=1000
KW > 1000

PER BILL
\$27.77
\$114.62
\$186.67
\$374.57

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

PER KVA
\$17.51
\$8.18
\$0.00
\$0.00
\$0.00
\$0.00

PEAK 37.67% OFF-PEAK 62.33%
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

TRANSITION (summer)
TRANSITION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
0.000
0.000
0.000
0.000
0.000
0.000
0.000

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:
CUSTOMER

KW < 150
150<KW<=300
300<KW<=1000
KW > 1000

PER BILL
\$31.16
\$128.61
\$187.01
\$420.29

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

PER KVA
\$5.52
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00

PEAK 37.67% OFF-PEAK 62.33%
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

TRANSITION (summer)
TRANSITION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ.

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
0.000
0.000
0.000
0.000
0.000
0.000
0.000

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

Hours Use CUM % BILLS	450 WINTER KVA	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	45,000	\$0	\$846	\$583	\$0	\$583	(\$263)	-31.1%
	150	67,500	\$0	\$1,255	\$859	\$0	\$859	(396)	-31.6%
	250	112,500	\$0	\$2,160	\$1,508	\$0	\$1,508	(652)	-30.2%
	500	225,000	\$0	\$4,257	\$2,946	\$0	\$2,946	(1,311)	-30.8%
	750	337,500	\$0	\$6,302	\$4,325	\$0	\$4,325	(1,976)	-31.4%
	1000	450,000	\$0	\$8,347	\$5,705	\$0	\$5,705	(2,642)	-31.7%
	1500	675,000	\$0	\$12,645	\$8,697	\$0	\$8,697	(3,948)	-31.2%
	2000	900,000	\$0	\$16,735	\$11,456	\$0	\$11,456	(5,279)	-31.5%
	3000	1,350,000	\$0	\$24,915	\$16,973	\$0	\$16,973	(7,941)	-31.9%
AVG USE	1200	540,000	\$0	\$10,191	\$7,042	\$0	\$7,042	(\$3,149)	-30.9%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

DELIVERY SERVICES:
CUSTOMER

KW < 150	\$27.77	PER BILL
150<KW<=300	\$114.62	
300<KW<=1000	\$166.67	
KW > 1000	\$374.57	

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

\$17.51	PER KVA
\$8.18	
\$0.00	
\$0.00	
\$0.00	
\$0.00	

45.51%	OFF-PEAK	54.49%
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000	CENTS/KWH
0.000	

PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:
CUSTOMER

KW < 150	\$31.16	PER BILL
150<KW<=300	\$128.61	
300<KW<=1000	\$187.01	
KW > 1000	\$420.29	

\$18.72	PER KVA
\$5.52	
\$0.00	
\$0.00	
\$0.00	
\$0.00	

45.51%	OFF-PEAK	54.49%
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000
0.000		0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

0.000	CENTS/KWH
0.000	

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

Hours Use CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	45,000	\$1,779	\$0	\$1,779	\$1,904	\$0	\$1,904	\$125	7.0%
	150	67,500	\$2,654	\$0	\$2,654	\$2,840	\$0	\$2,840	186	7.0%
	250	112,500	\$4,492	\$0	\$4,492	\$4,810	\$0	\$4,810	318	7.1%
	500	225,000	\$8,922	\$0	\$8,922	\$9,549	\$0	\$9,549	628	7.0%
	750	337,500	\$13,299	\$0	\$13,299	\$14,230	\$0	\$14,230	931	7.0%
	1000	450,000	\$17,677	\$0	\$17,677	\$18,911	\$0	\$18,911	1,235	7.0%
	1500	675,000	\$26,640	\$0	\$26,640	\$28,507	\$0	\$28,507	1,867	7.0%
	2000	900,000	\$35,395	\$0	\$35,395	\$37,869	\$0	\$37,869	2,474	7.0%
	3000	1,350,000	\$52,905	\$0	\$52,905	\$56,593	\$0	\$56,593	3,689	7.0%
AVG USE	1200	540,000	\$21,387	\$0	\$21,387	\$22,890	\$0	\$22,890	\$1,503	7.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

DELIVERY SERVICES:
CUSTOMER

KW < 150 \$27.77
150<KW<=300 \$114.62
300<KW<=1000 \$166.67
KW > 1000 \$374.57

DELIVERY SERVICES:
CUSTOMER

KW < 150 \$31.16
150<KW<=300 \$128.61
300<KW<=1000 \$187.01
KW > 1000 \$420.29

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

PER BILL
\$17.51
\$8.18
\$0.00
\$0.00
\$0.00
\$0.00

DISTRIBUTION (summer)
DISTRIBUTION (winter)
TRANSITION (summer)
TRANSITION (winter)
TRANSMISSION (summer)
TRANSMISSION (winter)

PER KVA
\$18.72
\$5.52
\$0.00
\$0.00
\$0.00
\$0.00

TRANSITION (summer)
TRANSITION (winter)
PENSION ADJUSTMENT
DEMAND-SIDE MGT
RENEWABLE ENERGY
TRANSITION RATE ADJ
DEFAULT SERVICE ADJ

PEAK 37.67% 62.33%
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

PEAK 37.67% 62.33%
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000
0.000 0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
0.000
0.000

SUPPLIER SERVICES:

STANDARD OFFER
SOSFA

CENTS/KWH
0.000
0.000

Information Request DTE-1-3

Please provide a table that contains the following: (a) current base rate charges for each rate class, (b) 2002 billing determinants for each rate class, (c) 1995 billing determinants for each rate class, (d) revenue collected from each of the current base rate charges using 2002 billing determinants, (e) revenue collected from each of the current base rate charges using 1995 billing determinants, (f) proposed base rate charges for each rate class, (g) revenue collected from each of the proposed base rate charges using 2002 billing determinants, (h) revenue collected from each of the proposed base rate charges using 1995 billing determinants, (i) percent change in revenue collected from each of the base rate charges comparing (d) and (g), (j) percent change in revenue collected from each of the base rate charges comparing (e) and (h), and (k) percent change for each rate component comparing (b) and (c).

Response

Please see Attachment DTE-1-3.

BOSTON EDISON COMPANY				
CURRENT PRICES VS. PROPOSED PRICES				
ANNUAL REVENUE				
	2002 BQs	2002 BQs		
Rate	Current	Proposed		
Schedule	Prices	Prices	Change	% Change
R1	172,077,449	179,653,832	7,576,384	4.4%
R2(like R1)	3,029,363	2,754,492	(274,870)	-9.1%
R2(like R3)	209,862	161,110	(48,752)	-23.2%
R3	19,459,693	20,398,514	938,821	4.8%
R4	77,918	97,029	19,111	24.5%
G1 w/o	25,785,281	26,741,256	955,975	3.7%
G1 w/	7,326,540	7,762,873	436,333	6.0%
G2	103,104,655	110,157,014	7,052,359	6.8%
G3	58,737,363	51,959,228	(6,778,135)	-11.5%
T1	2,543	1,641	(902)	-35.5%
T2	110,719,911	99,629,546	(11,090,365)	-10.0%
S2	2,361,795	2,384,170	22,375	0.9%
S1	11,775,426	13,061,480	1,286,054	10.9%
S3	1,326,872	1,441,107	114,235	8.6%
WR	2,520	2,520	-	0.0%
Total Retail	515,997,190	516,205,813	208,624	0.0%
	1995 BQs	1995 BQs		
Rate	Current	Proposed		
Schedule	Revenue	Revenue	Change	% Change
R1	150,045,240	157,083,791	7,038,551	4.7%
R2(like R1)	2,563,878	2,371,854	(192,025)	-7.5%
R2(like R3)	212,557	160,377	(52,180)	-24.5%
R3	20,604,598	21,083,562	478,964	2.3%
R4	70,268	86,056	15,787	22.5%
G1 w/o	21,758,540	22,619,676	861,135	4.0%
G1 w/	6,392,560	6,870,187	477,627	7.5%
G2	97,805,876	104,335,725	6,529,849	6.7%
G3	48,745,948	43,148,996	(5,596,953)	-11.5%
T1	3,031	1,949	(1,082)	-35.7%
T2	106,785,860	100,741,810	(6,044,050)	-5.7%
S2	1,375,022	1,400,672	25,649	1.9%
S1	11,792,609	12,977,550	1,184,941	10.0%
S3	1,326,872	1,441,107	114,235	8.6%
WR	2,520	2,520	-	0.0%
Total Retail	469,485,381	474,325,832	4,840,450	1.0%

BOSTON EDISON COMPANY YEAR 2002 BILLING DETERMINANTS CURRENT PRICES VS. PROPOSED PRICES								
RATE R1/R2				RATE R1/R2				
YEAR 2002		CURRENT		YEAR 2002		PROPOSED		
UNITS		PRICE		UNITS		PRICE		
REVENUE				REVENUE				
CUSTOMER CHARGE				CUSTOMER CHARGE				
REGULAR	6,191,420	6.43	39,810,831	REGULAR	6,191,420	\$ 7.21	44,640,139	
LOW INCOME	383,607	3.91	1,499,903	LOW INCOME	383,607	4.39	1,684,035	
TOTAL	6,575,027		41,310,735	TOTAL	6,575,027		46,324,174	
DISTRIBUTION CHARGE				DISTRIBUTION CHARGE				
REGULAR	3,391,451,732	0.03900	132,266,618	REGULAR	3,391,451,732	0.03981	135,013,693	
LOW INCOME	163,929,175	0.00933	1,529,459	LOW INCOME	163,929,175	0.00653	1,070,458	
TOTAL	3,555,380,907		133,796,077	TOTAL	3,555,380,907		136,084,151	
TOTAL				TOTAL				
REGULAR			172,077,449	REGULAR			179,653,832	
LOW INCOME			3,029,363	LOW INCOME			2,754,492	
TOTAL			175,106,811	TOTAL			182,408,325	
RATE R-3/R-2				RATE R-3/R-2				
YEAR 2002		CURRENT		YEAR 2002		PROPOSED		
UNITS		PRICE		UNITS		PRICE		
REVENUE				REVENUE				
CUSTOMER CHARGE				CUSTOMER CHARGE				
REGULAR	521,144	6.43	3,350,956	REGULAR	521,144	7.21	3,757,448	
LOW INCOME	24,756	3.91	96,796	LOW INCOME	24,756	4.39	108,679	
TOTAL	545,900		3,447,752	TOTAL	545,900		3,866,127	
DISTRIBUTION CHARGE				DISTRIBUTION CHARGE				
REGULAR - Winter	363,125,628	0.03139	11,398,513	REGULAR - Winter	363,125,628	0.02851	10,352,712	
- Summer	120,836,929	0.03898	4,710,223	- Summer	120,836,929	0.05204	6,288,354	
TOTAL	483,962,557		16,108,737	TOTAL	483,962,557		16,641,065	
LOW INCOME - Winter	16,794,372	0.00486	81,621	LOW INCOME - Winter	16,794,372	0.00218	36,612	
- Summer	4,837,749	0.00650	31,445	- Summer	4,837,749	0.00327	15,819	
TOTAL	21,632,121		113,066	TOTAL	21,632,121		52,431	
TOTAL				TOTAL				
REGULAR			19,459,693	REGULAR			20,398,514	
LOW INCOME			209,862	LOW INCOME			161,110	
TOTAL			19,669,555	TOTAL			20,559,624	
RATE R-4				RATE R-4				
YEAR 2002		CURRENT		YEAR 2002		PROPOSED		
UNITS		PRICE		UNITS		PRICE		
REVENUE				REVENUE				
CUSTOMER CHARGE				CUSTOMER CHARGE				
	1,599	9.99	15,974		1,599	11.21	17,925	
DISTRIBUTION CHARGE				DISTRIBUTION CHARGE				
WINTER - PEAK	515,917	0.04871	25,130	WINTER - PEAK	515,917	0.08508	43,894	
OFF-PEAK	994,097	0.00982	9,762	OFF-PEAK	994,097	0.00237	2,356	
TOTAL	1,510,014		34,892	TOTAL	1,510,014		46,250	
SUMMER - PEAK	189,983	0.10268	19,507	SUMMER - PEAK	189,983	0.15555	29,552	
OFF-PEAK	569,371	0.01325	7,544	OFF-PEAK	569,371	0.00580	3,302	
TOTAL	759,354		27,052	TOTAL	759,354		32,854	
TOTAL				TOTAL				
			77,918				97,029	
RATE G-1 (w/o Demand)				RATE G-1 (w/o Demand)				
YEAR 2002		CURRENT		YEAR 2002		PROPOSED		
UNITS		PRICE		UNITS		PRICE		
REVENUE				REVENUE				
CUSTOMER CHARGE				CUSTOMER CHARGE				
	609,824	8.14	4,963,967		609,824	9.13	5,567,693	
ENERGY CHARGE				DISTRIBUTION CHARGE				
WINTER	276,462,804	0.03944	10,903,693	WINTER	276,462,804	0.02552	7,055,331	
SUMMER	147,080,242	0.06743	9,917,621	SUMMER	147,080,242	0.09599	14,118,232	
TOTAL	423,543,046		20,821,314	TOTAL	423,543,046		21,173,563	
TOTAL				TOTAL				
			25,785,281				26,741,256	

BOSTON EDISON COMPANY									
YEAR 2002 BILLING DETERMINANTS									
CURRENT PRICES VS. PROPOSED PRICES									
RATE G-1 (w/ Demand)					RATE G-1 (w/ Demand)				
YEAR 2002		CURRENT			YEAR 2002		PROPOSED		
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE	
CUSTOMER CHARGE	118,869	12.09	1,437,126		CUSTOMER CHARGE	118,869	13.57	1,613,052	
<u>DISTRIBUTION CHARGE (Demand)</u>					<u>DISTRIBUTION CHARGE (Demand)</u>				
WINTER > 10	78,989	0.28	22,117		WINTER > 10 KVA	78,989	0.00	0	
SUMMER > 10	43,810	0.86	37,677		SUMMER > 10 KVA	43,810	0.00	0	
TOTAL	122,799		59,794		TOTAL	122,799		0	
<u>DISTRIBUTION CHARGE (Energy)</u>					<u>DISTRIBUTION CHARGE (Energy)</u>				
WINTER -1st 2000 KWH	70,110,434	0.03560	2,495,931		WINTER 1st 2000 kwh	70,110,434	0.02836	1,988,332	
next 150 hrs	18,177,039	0.03012	547,492		next 150 hrs	18,177,039	0.01323	240,482	
Additional	13,461,354	0.00684	92,076		Additional	13,461,354	0.00000	8	
TOTAL	101,748,827		3,135,500		TOTAL	101,748,827		2,228,823	
SUMMER -1st 2000 KW	36,603,980	0.06111	2,236,869		SUMMER 1st 2000 kw	36,603,980	0.09934	3,636,239	
next 150 hrs	10,930,870	0.03457	377,880		next 150 hrs	10,930,870	0.02605	284,749	
Additional	7,295,162	0.01088	79,371		Additional	7,295,162	0.00000	10	
TOTAL	54,830,012		2,694,121		TOTAL	54,830,012		3,920,998	
TOTAL			7,326,540		TOTAL			7,762,873	
RATE G-2					RATE G-2				
YEAR 2002		CURRENT			YEAR 2002		PROPOSED		
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE	
CUSTOMER CHARGE	334,799	18.19	6,089,994		CUSTOMER CHARGE	334,799	20.41	6,833,248	
<u>DISTRIBUTION CHARGE (Demand)</u>					<u>DISTRIBUTION CHARGE (Demand)</u>				
WINTER > 10	3,695,948	9.43	34,852,790		WINTER > 10 KVA	3,695,948	9.22	34,076,641	
SUMMER > 10	2,043,611	20.22	41,321,814		SUMMER > 10 KVA	2,043,611	22.42	45,817,759	
TOTAL	5,739,559		76,174,604		TOTAL	5,739,559		79,894,399	
<u>DISTRIBUTION CHARGE (Energy)</u>					<u>DISTRIBUTION CHARGE (Energy)</u>				
WINTER -1st 2000 KWH	375,513,953	0.01143	4,292,124		WINTER 1st 2000 kwh	375,513,953	0.00777	2,917,743	
next 150 hrs	717,666,212	0.00638	4,578,710		next 150 hrs	717,666,212	0.00003	21,530	
Additional	609,650,992	0.00451	2,749,526		Additional	609,650,992	0.00009	54,869	
TOTAL	1,702,831,157		11,620,361		TOTAL	1,702,831,157		2,994,142	
SUMMER -1st 2000 KW	191,380,022	0.02136	4,087,877		SUMMER 1st 2000 kw	191,380,022	0.09803	18,760,984	
next 150 hrs	408,101,942	0.00811	3,309,707		next 150 hrs	408,101,942	0.00404	1,648,732	
Additional	364,422,428	0.00500	1,822,112		Additional	364,422,428	0.00007	25,510	
TOTAL	963,904,392		9,219,696		TOTAL	963,904,392		20,435,225	
TOTAL			103,104,655		TOTAL			110,157,014	
RATE G-3					RATE G-3				
YEAR 2002		CURRENT			YEAR 2002		PROPOSED		
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE	
CUSTOMER CHARGE	6,462	237.07	1,531,946		CUSTOMER CHARGE	6,462	266.01	1,718,957	
<u>DEMAND CHARGE</u>					<u>DISTRIBUTION CHARGE (Demand)</u>				
WINTER	4,550,273	5.58	25,390,523		WINTER	4,550,273	2.85	12,968,278	

12/16/2003

CURRENT PRICES VS. PROPOSED PRICES

RATE		WR	YEAR 2002	CURRENT		RATE		WR	YEAR 2002	PROPOSED	
			UNITS	PRICE	REVENUE				UNITS	PRICE	REVENUE
<u>CUSTOMER CHARGE</u>			12	210.00	2,520	<u>CUSTOMER CHARGE</u>			12	210.00	2,520
<u>DEMAND CHARGE</u>						<u>DEMAND CHARGE</u>					
	WINTER		158,593	0.00	0		WINTER		158,593	0.00	0
	SUMMER		64,383	0.00	0		SUMMER		64,383	0.00	0
	TOTAL		222,976		0		TOTAL		222,976		0
<u>ENERGY CHARGE</u>						<u>ENERGY CHARGE</u>					
	WINTER - PEAK		32,027,685	0.00000	0		WINTER - PEAK		32,027,685	0.00000	0
	OFF-PEAK		53,853,715	0.00000	0		OFF-PEAK		53,853,715	0.00000	0
	TOTAL		85,881,400		0		TOTAL		85,881,600		0
	SUMMER - PEAK		10,334,860	0.00000	0		SUMMER - PEAK		10,334,860	0.00000	0
	OFF-PEAK		30,076,340	0.00000	0		OFF-PEAK		30,076,340	0.00000	0
	TOTAL		40,411,200		0		TOTAL		40,411,200		0
TOTAL					2,520	TOTAL					2,520
RATE S-1			77,422,920		11,775,426	RATE S-1			78,465,936		13,061,480
RATE S-3			18,494,520		1,326,872	RATE S-3			18,494,520		1,441,107
GRAND TOTAL					515,997,190	GRAND TOTAL					516,205,813

BOSTON EDISON COMPANY								
YEAR 1995 BILLING DETERMINANTS								
CURRENT PRICES VS. PROPOSED PRICES								
RATE R1/R2	YEAR 1995	CURRENT			RATE R1/R2	YEAR 1995	PROPOSED	
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTOMER CHARGE					CUSTOMER CHARGE			
REGULAR	6,067,296	6.43	39,012,713		REGULAR	6,067,296	\$ 7.21	43,745,204
LOW INCOME	349,224	3.91	1,365,466		LOW INCOME	349,224	4.39	1,533,093
TOTAL	6,416,520		40,378,179		TOTAL	6,416,520		45,278,298
DISTRIBUTION CHARGE					DISTRIBUTION CHARGE			
REGULAR	2,846,987,874	0.03900	111,032,527		REGULAR	2,846,987,874	0.03981	113,338,587
LOW INCOME	128,447,190	0.00933	1,198,412		LOW INCOME	128,447,190	0.00653	838,760
TOTAL	2,975,435,064		112,230,939		TOTAL	2,975,435,064		114,177,347
TOTAL					TOTAL			
REGULAR			150,045,240		REGULAR			157,083,791
LOW INCOME			2,563,878		LOW INCOME			2,371,854
TOTAL			152,609,118		TOTAL			159,455,645
RATE R-3/R-2	YEAR 1995	CURRENT			RATE R-3/R-2	YEAR 1995	PROPOSED	
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTOMER CHARGE					CUSTOMER CHARGE			
REGULAR	500,712	6.43	3,219,578		REGULAR	500,712	7.21	3,610,134
LOW INCOME	23,988	3.91	93,793		LOW INCOME	23,988	4.39	105,307
TOTAL	524,700		3,313,371		TOTAL	524,700		3,715,441
DISTRIBUTION CHARGE					DISTRIBUTION CHARGE			
REGULAR - Winter	404,022,629	0.03199	12,924,684		REGULAR - Winter	404,022,629	0.02851	11,518,685
- Summer	114,426,271	0.03898	4,460,336		- Summer	114,426,271	0.05204	5,954,743
TOTAL	518,448,900		17,385,020		TOTAL	518,448,900		17,473,428
LOW INCOME - Winter	17,654,881	0.00486	85,803		LOW INCOME - Winter	17,654,881	0.00218	38,488
- Summer	5,070,958	0.00650	32,961		- Summer	5,070,958	0.00327	16,582
TOTAL	22,725,839		118,764		TOTAL	22,725,839		55,070
TOTAL					TOTAL			
REGULAR			20,604,598		REGULAR			21,083,562
LOW INCOME			212,557		LOW INCOME			160,377
TOTAL			20,817,155		TOTAL			21,243,939
RATE R-4	YEAR 1995	CURRENT			RATE R-4	YEAR 1995	PROPOSED	
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTOMER CHARGE	1,680	9.99	16,783		CUSTOMER CHARGE	1,680	11.21	18,833
DISTRIBUTION CHARGE					DISTRIBUTION CHARGE			
WINTER - PEAK	462,315	0.04871	22,519		WINTER - PEAK	462,315	0.08508	39,334
OFF-PEAK	991,839	0.00982	9,740		OFF-PEAK	991,839	0.00237	2,351
TOTAL	1,454,154		32,259		TOTAL	1,454,154		41,684
SUMMER - PEAK	146,897	0.10268	15,083		SUMMER - PEAK	146,897	0.15555	22,850
OFF-PEAK	463,596	0.01325	6,143		OFF-PEAK	463,596	0.00580	2,689
TOTAL	610,493		21,226		TOTAL	610,493		25,539
TOTAL			70,268		TOTAL			86,056
RATE G-1 (w/o Demand)	YEAR 1995	CURRENT			RATE G-1 (w/o Demand)	YEAR 1995	PROPOSED	
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTOMER CHARGE	562,236	8.14	4,576,601		CUSTOMER CHARGE	562,236	9.13	5,133,215
ENERGY CHARGE					DISTRIBUTION CHARGE			
WINTER	227,687,653	0.03944	8,980,001		WINTER	227,687,653	0.02552	5,810,589
SUMMER	121,636,340	0.06743	8,201,938		SUMMER	121,636,340	0.09599	11,675,872
TOTAL	349,323,993		17,181,939		TOTAL	349,323,993		17,486,461
TOTAL			21,758,540		TOTAL			22,619,676

BOSTON EDISON COMPANY YEAR 1995 BILLING DETERMINANTS CURRENT PRICES VS. PROPOSED PRICES											
RATE G-1 (w/ Demand)				RATE G-1 (w/ Demand)							
		YEAR 1995	CURRENT			YEAR 1995	PROPOSED				
		UNITS	PRICE			UNITS	PRICE				
			REVENUE				REVENUE				
CUSTOMER CHARGE		114,024	12.09	CUSTOMER CHARGE		114,024	13.57				
DISTRIBUTION CHARGE (Demand)				DISTRIBUTION CHARGE (Demand)							
WINTER > 10	43,537	0.28	12,190	WINTER > 10 KVA	43,537	0.00	0				
SUMMER > 10	26,449	0.86	22,746	SUMMER > 10 KVA	26,449	0.00	0				
TOTAL	69,986		34,937	TOTAL	69,986		0				
DISTRIBUTION CHARGE (Energy)				DISTRIBUTION CHARGE (Energy)							
WINTER -1st 2000 KWH	61,874,379	0.03560	2,202,728	WINTER 1st 2000 kwh	61,874,379	0.02836	1,754,757				
next 150 hrs	13,615,662	0.03012	410,104	next 150 hr	13,615,662	0.01323	180,135				
Additional	10,083,339	0.00684	68,970	Additional	10,083,339	0.00000	6				
TOTAL	85,573,380		2,681,802	TOTAL	85,573,380		1,934,899				
SUMMER -1st 2000 KW	31,939,174	0.06111	1,951,803	SUMMER 1st 2000 kwh	31,939,174	0.09934	3,172,838				
next 150 hrs	8,258,637	0.03457	285,501	next 150	8,258,637	0.02605	215,137				
Additional	5,511,738	0.01088	59,968	Additional	5,511,738	0.00000	7				
TOTAL	45,709,549		2,297,272	TOTAL	45,709,549		3,387,982				
TOTAL			6,392,560	TOTAL			6,870,187				
RATE G-2				RATE G-2							
		YEAR 1995	CURRENT			YEAR 1995	PROPOSED				
		UNITS	PRICE			UNITS	PRICE				
			REVENUE				REVENUE				
CUSTOMER CHARGE		303,168	18.19	CUSTOMER CHARGE		303,168	20.41				
DISTRIBUTION CHARGE (Demand)				DISTRIBUTION CHARGE (Demand)							
WINTER > 10	3,489,462	9.43	32,905,627	WINTER > 10 KVA	3,489,462	9.22	32,172,840				
SUMMER > 10	2,017,299	20.22	40,789,786	SUMMER > 10 KVA	2,017,299	22.42	45,227,844				
TOTAL	5,506,761		73,695,412	TOTAL	5,506,761		77,400,683				
DISTRIBUTION CHARGE (Energy)				DISTRIBUTION CHARGE (Energy)							
WINTER -1st 2000 KWH	337,697,570	0.01143	3,859,883	WINTER 1st 2000 kwh	337,697,570	0.00777	2,623,910				
next 150 hrs	645,393,157	0.00638	4,117,608	next 150 hr	645,393,157	0.00003	19,362				
Additional	548,255,682	0.00451	2,472,633	Additional	548,255,682	0.00009	49,343				
TOTAL	1,531,346,409		10,450,125	TOTAL	1,531,346,409		2,692,615				
SUMMER -1st 2000 KW	169,086,564	0.02136	3,611,689	SUMMER 1st 2000 kwh	169,086,564	0.09803	16,575,556				
next 150 hrs	360,563,002	0.00811	2,924,166	next 150	360,563,002	0.00404	1,456,675				
Additional	321,971,623	0.00500	1,609,858	Additional	321,971,623	0.00007	22,538				
TOTAL	851,621,189		8,145,713	TOTAL	851,621,189		18,054,768				
TOTAL			97,805,876	TOTAL			104,335,725				
RATE G-3				RATE G-3							
		YEAR 1995	CURRENT			YEAR 1995	PROPOSED				
		UNITS	PRICE			UNITS	PRICE				
			REVENUE				REVENUE				
CUSTOMER CHARGE		5,352	237.07	CUSTOMER CHARGE		5,352	266.01				
DEMAND CHARGE				DISTRIBUTION CHARGE (Demand)							
WINTER	3,768,643	5.58	21,029,028	WINTER	3,768,643	2.85	10,740,633				
SUMMER	2,268,278	11.66	26,448,121	SUMMER	2,268,278	13.66	30,984,677				
TOTAL	7,278,823		47,477,149	TOTAL	6,036,921		41,725,310				
ENERGY CHARGE				ENERGY CHARGE							
WINTER - PEAK	735,984,163	0.00000	0	WINTER - PEAK	735,984,163	0.00000	0				
OFF-PEAK	982,608,108	0.00000	0	OFF-PEAK	982,608,108	0.00000	0				
TOTAL	1,718,592,271		0	TOTAL	1,718,592,271		0				
SUMMER - PEAK	334,393,478	0.00000	0	SUMMER - PEAK	334,393,478	0.00000	0				
OFF-PEAK	654,425,530	0.00000	0	OFF-PEAK	654,425,530	0.00000	0				
TOTAL	988,819,008		0	TOTAL	988,819,008		0				
TOTAL			48,745,948	TOTAL			43,148,996				

BOSTON EDISON COMPANY											
YEAR 1995 BILLING DETERMINANTS											
CURRENT PRICES VS. PROPOSED PRICES											
RATE T-1				RATE T-1							
YEAR 1995				YEAR 1995				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	135	10.13	1,368	CUSTOMER CHARGE	135	11.37	1,535				
DISTRIBUTION CHARGE				DISTRIBUTION CHARGE							
WINTER - PEAK	30,063	0.02263	680	WINTER - PEAK	30,063	0.00076	23				
OFF-PEAK	65,968	0.00631	416	OFF-PEAK	65,968	0.00000	0				
TOTAL	96,031		1,097	TOTAL	96,031		23				
SUMMER - PEAK	5,490	0.06506	357	SUMMER - PEAK	5,490	0.07124	391				
OFF-PEAK	21,656	0.00970	210	OFF-PEAK	21,656	0.00000	0				
TOTAL	27,146		567	TOTAL	27,146		391				
TOTAL			3,031	TOTAL			1,949				
RATE T-2				RATE T-2							
YEAR 1995				YEAR 1995				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE				CUSTOMER CHARGE							
KW < 150	7,764	27.77	215,606	KW < 150	7,764	31.16	241,926				
150 < KW < 300	7,704	114.62	883,032	150 < KW < 300	7,704	128.61	990,811				
300 < KW < 1000	6,480	166.67	1,080,022	300 < KW < 1000	6,480	187.01	1,211,825				
KW > 1000	1,092	374.57	409,030	KW > 1000	1,092	420.29	458,957				
DEMAND CHARGE				DISTRIBUTION CHARGE (Demand)							
WINTER	4,204,405	8.18	34,392,033	WINTER > 100 KVA	4,204,405	5.52	23,208,316				
SUMMER	3,986,644	17.51	69,806,136	SUMMER > 100 KVA	3,986,644	18.72	74,629,976				
TOTAL	8,191,049		104,198,169	TOTAL	8,191,049		97,838,291				
ENERGY CHARGE				ENERGY CHARGE							
WINTER - PEAK	963,496,344	0.00000	0	WINTER - PEAK	963,496,344	0.00000	0				
OFF-PEAK	1,153,566,477	0.00000	0	OFF-PEAK	1,153,566,477	0.00000	0				
TOTAL	2,117,062,821		0	TOTAL	2,117,062,821		0				
SUMMER - PEAK	434,841,597	0.00000	0	SUMMER - PEAK	434,841,597	0.00000	0				
OFF-PEAK	719,234,559	0.00000	0	OFF-PEAK	719,234,559	0.00000	0				
TOTAL	1,154,076,156		0	TOTAL	1,154,076,156		0				
TOTAL			106,785,860	TOTAL			100,741,810				
RATE S-2				RATE S-2							
YEAR 1995				YEAR 1995				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	35,256	8.02	282,753	CUSTOMER CHARGE	35,256	9.00	317,304				
DISTRIBUTION CHARGE	52,361,898	0.02086	1,092,269	DISTRIBUTION CHARGE	52,361,898	0.02069	1,083,368				
TOTAL			1,375,022	TOTAL			1,400,672				

BOSTON EDISON COMPANY				YEAR 1995 BILLING DETERMINANTS			
CURRENT PRICES VS. PROPOSED PRICES							
RATE WR		YEAR 1995	CURRENT	RATE WR		YEAR 1995	PROPOSED
		UNITS	PRICE			UNITS	PRICE
CUSTOMER CHARGE		12	210.00	CUSTOMER CHARGE		12	210.00
			REVENUE				REVENUE
DEMAND CHARGE				DEMAND CHARGE			
WINTER	139,121	0.00	0	WINTER	139,121	0.00	0
SUMMER	53,498	0.00	0	SUMMER	53,498	0.00	0
TOTAL	192,619		0	TOTAL	192,619		0
ENERGY CHARGE				ENERGY CHARGE			
WINTER - PEAK	28,602,132	0.00000	0	WINTER - PEAK	28,602,132	0.00000	0
OFF-PEAK	47,798,524	0.00000	0	OFF-PEAK	47,798,524	0.00000	0
TOTAL	76,400,656		0	TOTAL	76,400,656		0
SUMMER - PEAK	10,031,249	0.00000	0	SUMMER - PEAK	10,031,249	0.00000	0
OFF-PEAK	25,622,023	0.00000	0	OFF-PEAK	25,622,023	0.00000	0
TOTAL	35,653,272		0	TOTAL	35,653,272		0
TOTAL			2,520	TOTAL			2,520
RATE S-1		77,422,920	11,792,609	RATE S-1		77,422,920	12,977,550
RATE S-3		18,494,520	1,326,872	RATE S-3		18,494,520	1,441,107
GRAND TOTAL			469,485,381	GRAND TOTAL			474,325,832

Information Request DTE-1-4

Please recalculate the transition charge and any other charge that would change under the assumption that no changes to base rates are allowed.

Response

Please see Attachment DTE-1-4. The transition charge changes from the proposed 1.994 cents per kilowatt-hour to 1.870 cents per kilowatt-hour. This reduction would represent \$18.2 million of reduced transition revenue and a commensurate increase in the transition costs deferral.

BOSTON EDISON COMPANY									
SUMMARY OF PROPOSED REVENUES									
RETAIL CHOICE RATES - YEAR 2004									
Rate Schedule	Base Revenues Pre-RAD	Inflation Adjusted Base Revenues on 01-Jan-04	Proposed Revenues on 01-Jan-04	% Change	Base \$/kWh	Proposed \$/kWh	Transition Rate Adj. \$/kWh		
R1	\$ 366,898,723	\$ 459,635,683	\$ 378,629,897	-17.6%	16.145	13.299	-0.010		
R2 (like R1)	12,778,805	15,181,220	12,873,050	-15.2%	11.819	10.022	-0.008		
R2 (like R3)	2,007,170	2,384,518	2,026,795	-15.0%	10.493	8.918	0.004		
R3	62,705,308	74,493,906	61,697,554	-17.2%	14.369	11.900	-0.059		
R4	245,363	291,491	231,928	-20.4%	14.118	11.233	-0.193		
G1 w/o	51,460,510	61,135,086	50,442,649	-17.5%	17.501	14.440	-0.002		
G1 w/	17,530,708	20,826,481	17,136,842	-17.7%	15.864	13.053	-0.011		
G2	294,002,901	349,275,446	291,340,347	-16.6%	14.657	12.226	-0.017		
G3	263,029,209	312,478,701	265,727,676	-15.0%	11.542	9.815	0.016		
T1	13,193	15,673	13,287	-15.2%	12.724	10.787	0.241		
T2	371,640,902	441,509,392	374,309,183	-15.2%	13.497	11.443	0.135		
S2	5,529,376	6,568,899	5,475,483	-16.6%	12.545	10.457	-0.004		
S1	19,458,703	23,116,939	18,175,885	-21.4%	27.702	21.781	-0.117		
S3	2,893,193	3,437,113	2,766,812	-19.5%	18.584	14.960	-0.037		
WR	7,266,256	8,632,312	8,004,023	-7.3%	7.704	7.143	0.678		
Total Retail	\$ 1,497,460,320	\$ 1,778,982,860	\$ 1,488,851,410	-16.3%	14.088	11.791			
Global variables									
BASELINE									
Fuel & Purchased Power			\$ 0.03709 /kWh						
NPAC			\$ 0.00481 /kWh						
PROPOSED									
Distribution			\$ 0.03715 /kWh						
Transmission			\$ 0.00622 /kWh						
Transition			\$ 0.01870 /kWh						
Transition Rate Adj.			\$ 0.00035 /kWh						
Standard Offer			\$ 0.05100 /kWh						
Pension Adjustment			\$ 0.00089 /kWh						
Default Service Adjustment			\$ 0.00073 /kWh						
Energy Efficiency			\$ 0.00250 /kWh						
Renewables			\$ 0.00050 /kWh						
Total			\$ 0.11804						
Inflation Factor (1)			18.8%	30-Sep-96 1.578	30-Jun-04 1.875				
(1) Inflation factor is based upon data for Consumer Price Index (All Urban) from the Bureau of Labor Statistics projected through June 30, 2004.									

BOSTON EDISON COMPANY											
DETAIL OF REVENUES BY UNBUNDLED COMPONENTS											
RETAIL CHOICE RATES - YEAR 2004											
Rate Schedule	Proposed Revenues (1)	Distribution Revenues (2)	Transmission Revenues (3)	Transition Revenues (4)	Transition Rate Adj. (5)	Def Serv Adj Revenues (6)	Standard Offer Revenues (7)	DSM Revenues (8)	Renewables Revenues (9)	KWH (10)	
R1	\$ 378,629,897	\$ 150,045,240	\$ 17,281,216	\$ 53,238,673	\$ (284,699)	\$ 2,078,301	\$ 145,196,382	\$ 7,117,470	\$ 1,423,494	2,846,987,874	
R2(like R1)	12,873,050	2,563,878	773,252	2,401,962	(10,276)	93,766	6,550,807	321,118	64,224	128,447,190	
R2(like R3)	2,026,795	200,058	136,810	425,008	909	16,590	1,159,018	56,815	11,363	22,725,839	
R3	61,697,554	20,362,185	3,110,693	9,694,433	(305,885)	378,468	26,440,894	1,296,122	259,224	518,448,900	
R4	231,928	70,040	12,432	38,606	(3,985)	1,507	105,297	5,162	1,032	2,064,647	
G1 w/o	50,442,649	21,758,540	2,728,220	6,533,474	(6,986)	255,007	17,815,524	873,310	174,662	349,323,993	
G1 w/	17,136,842	6,369,310	1,025,546	2,454,471	(14,441)	95,837	6,695,429	328,207	65,641	131,282,929	
G2	291,340,347	97,805,876	16,840,891	44,558,026	(405,104)	1,739,566	121,531,347	5,957,419	1,191,484	2,382,967,598	
G3	265,727,676	48,745,948	15,333,779	50,628,547	433,186	1,976,410	138,077,975	6,768,528	1,353,706	2,707,411,279	
T1	13,287	2,964	548	2,303	620	90	6,282	308	62	123,177	
T2	374,309,183	106,785,860	19,986,160	61,180,376	4,416,038	2,387,931	166,828,088	8,177,847	1,635,569	3,271,138,977	
S2	5,475,483	1,375,022	211,018	979,167	(2,094)	38,224	2,670,457	130,905	26,181	52,361,898	
S1	18,175,885	11,730,784	415,132	1,560,482	(97,634)	60,917	4,255,860	208,621	41,724	83,448,228	
S3	2,766,812	1,334,741	80,861	345,848	(6,843)	13,501	943,221	46,236	9,247	18,494,520	
WR	8,004,023	2,241	340,115	917,322	667,824	81,797	5,714,597	280,127	56,025	112,050,928	
Total Retail	1,488,851,410	469,152,688	78,276,674	234,958,699	4,380,628	9,217,913	643,991,177	31,568,195	6,313,639	12,627,277,977	
Inflation Factor	1.188										
Notes:											
(1)	Total revenues based on 1996 undiscounted rates and 1995 billing determinants.										
(2)	Inflation factor is based upon data for Consumer Price Index (All Urban) from Bureau of Labor tatistics projected through June 30, 2002.										
(3)	Total proposed revenues Col (1) = Total of Cols. (2) to (8)										

BOSTON EDISON COMPANY										
DETAIL UNIT REVENUES BY UNBUNDLED COMPONENTS										
RETAIL CHOICE RATES - YEAR 2004										
Rate Schedule	Proposed ¢/kWh (1)	Distribution ¢/kWh (2)	Transmission ¢/kWh (3)	Transition ¢/kWh (4)	Transition Rate Adj. (5)	Def Serv Adj ¢/kWh (6)	Standard Offer ¢/kWh (7)	DSM ¢/kWh (8)	Renewables ¢/kWh (9)	KWH (10)
R1	13.299	5.270	0.607	1.870	-0.010	0.073	5.100	0.250	0.050	2,846,987,874
R2(like R1)	10.022	1.996	0.602	1.870	-0.008	0.073	5.100	0.250	0.050	128,447,190
R2(like R3)	8.918	0.880	0.602	1.870	0.004	0.073	5.100	0.250	0.050	22,725,839
R3	11.900	3.928	0.600	1.870	-0.059	0.073	5.100	0.250	0.050	518,448,900
R4	11.233	3.392	0.602	1.870	-0.193	0.073	5.100	0.250	0.050	2,064,647
G1 w/o	14.440	6.229	0.781	1.870	-0.002	0.073	5.100	0.250	0.050	349,323,993
G1 w/	13.053	4.852	0.781	1.870	-0.011	0.073	5.100	0.250	0.050	131,282,929
G2	12.226	4.104	0.707	1.870	-0.017	0.073	5.100	0.250	0.050	2,382,967,598
G3	9.815	1.800	0.566	1.870	0.016	0.073	5.100	0.250	0.050	2,707,411,279
T1	10.787	2.406	0.445	1.870	0.504	0.073	5.100	0.250	0.050	123,177
T2	11.443	3.284	0.611	1.870	0.135	0.073	5.100	0.250	0.050	3,271,138,977
S2	10.457	2.626	0.403	1.870	-0.004	0.073	5.100	0.250	0.050	52,361,898
S1	21.781	14.058	0.497	1.870	-0.117	0.073	5.100	0.250	0.050	83,448,228
S3	14.960	7.217	0.437	1.870	-0.037	0.073	5.100	0.250	0.050	18,494,520
WR	7.143	0.002	0.304	0.819	0.596	0.073	5.100	0.250	0.050	112,050,928
Total	11.791	3.715	0.620	1.861	0.035	0.073	5.100	0.250	0.050	12,627,277,977

BOSTON EDISON COMPANY					
DEVELOPMENT OF LOST DISTRIBUTION REVENUE					
RETAIL CHOICE RATES - YEAR 2004					
Rate Schedule	03/01/1998 Distribution Revenues	01/01/2003 Distribution Revenues	Difference 1/1/02-3/1/98		
R1	\$ 150,045,240	\$ 150,045,240	\$ -		
R2(like R1)	2,563,878	2,563,878	0		
R2(like R3)	225,056	200,058	-24,998		
R3	20,362,185	20,362,185	0		
R4	77,161	70,040	-7,121		
G1 w/o	21,758,540	21,758,540	0		
G1 w/	6,548,673	6,369,310	-179,363		
G2	97,805,876	97,805,876	0		
G3	48,745,948	48,745,948	0		
T1	5,341	2,964	-2,377		
T2	106,785,860	106,785,860	0		
S2	1,375,022	1,375,022	0		
S1	11,730,784	11,730,784	0		
S3	1,334,741	1,334,741	0		
WR (1)	2,241	2,241	0		
Total Retail	469,366,547	469,152,688	-213,860		